City of Dallas
Council Briefing

Approve Amendments to DFW Airport
Construction and Fire Prevention Standards
Airport Board Resolution 2006-03-068

Finance, Audit and Accountability Committee
April 24, 2006
Presentation Outline

- Purpose
- Background
- Recommendation

Purpose

To inform the Dallas City Council of proposed changes to the Construction and Fire Prevention Standards of the Dallas/Fort Worth International Airport Board and to request approval of the changes
Background

- The Construction and Fire Prevention Standards of the Dallas/Fort Worth International Airport Board were adopted on June 7, 1988 to protect the health, safety and welfare of the public. Modifications to the Standards are required from time to time.
- Standards for oil and gas exploration and production were not included in the original Standards.
- On March 2, 2006 the Airport Board approved Board Resolution No. 2006-03-068 to amend the Construction and Fire Prevention Standards.
- One amendment will add Part Nine to the Standards to regulate the exploration, development and production of oil and gas on Airport property.
- All other amendments are minor revisions in life / safety standards.
Recommendation

Airport staff requests that the Finance, Audit and Accountability Committee forward to the City Council a recommendation for approval of Airport Board Resolution 2006-03-068.
AIRPORT BOARD, this the 10th day of March 2006.
WITNESS MY HAND AND SEAL OF THE DALLAS-FORT WORTH INTERNATIONAL

Board of Directors at its Board Meeting held on March 2, 2006.
Resolution No. 2006-03-068 approved by the Dallas-Fort Worth International Airport
Airport Board, do hereby certify that the attached is a true and correct copy of

I, Meri Torneygue, Board Secretary of the Dallas-Fort Worth International

COUNTY OF TARRANT
COUNTY OF DALLAS
STATE OF TEXAS

March 10, 2006
<table>
<thead>
<tr>
<th>Agreement No(s):</th>
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This action is brought forward for approval and confirmation of the Strategic Impression of Creation of a safe environment for the airport employees, tenants, and guests.

- Prior revisions also included in these amendments and carry to existing standards.
- Natural gas resources.
- The exploration, development, and production of all oil and gas exploration and production, and necessary the establishment of regulations to establish uniform limitations, safeguards, and requirements for operations related to these activities.
- The exploration, development, and production of gas on airport property were not included.

By approving the action, the board also recommends to the Cities of Dallas and Fort Worth that the two Cities approve these amendments to the construction and free construction and free Preemption Standards. With this action, the Airport Board recommends to the Cities.

Resolved: That the Airport Board approve amendments to Board Resolution No. 88-147.

<table>
<thead>
<tr>
<th>Resolution No:</th>
<th>Date: 03-20-2006</th>
<th>Subject: Amend the Resolution for Construction and Free Preemption Standards</th>
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<tbody>
<tr>
<td>2006-03-068</td>
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**Official Board Action/Resolution**

Dallas Fort Worth International Airport Board.
This Resolution shall take effect immediately upon its passage.

In accordance with the attached Exhibit A, the Airport Board does hereby approve amendments to Resolution No. 88-147, Dallas/Fort Worth International Airport Construction and Fire Prevention Standards to add Part Nine- Oil and Gas.

Be it Resolved by the Dallas-Fort Worth International Airport Board:

RESOLUTION NO.: 2006-03-068
PART ONE - CONSTRUCTION AND FIRE PREVENTION STANDARDS RESOLUTION

The Board of Trustees of the Board Apprised (BOA) be after having pursuant authority over matters pertaining thereto, the scope
of such construction and fire prevention standards be adopted as outlined herein and that a
resolution shall be presented for the adoption of the BOA's construction and fire prevention standards.

In carrying out these purposes, it is the intent of the Airport Board to ensure that the fire prevention standards of
personnel of the Airport. The Airport Board finds that construction and fire prevention standards
that standards for construction and fire prevention be used. The required, satisfactory, and adequate of

PURPOSE

SECTION 1

The resolution shall be known as the Dallas-Fort Worth International Airport Construction and

TITLE

SECTION 1

A Board Resolution containing the Board of Appeals (BOA) of the Dallas-Fort Worth International

RESOLUTION

Dallas-Fort Worth International Airport
Part One -- Construction and Fire Prevention Standards Resolution

Section 22

All construction projects for which construction permits are required are subject to a construction license and maintenance funds or credit funds.

All or part of the work is performed by the airport board personnel, and the cost of the work does not exceed $50,000.

The following activities shall not be required for maintenance-related construction work or replacement in or on the building:

1. Construction ofcards, signs, or labels

The following activities shall not be required for erection or alteration of signs:

2. Construction of cards, signs, or labels

Permits Required for Construction of Oil and Gas Exploration or Signs

Section 20
### Construction Code Amendments

<table>
<thead>
<tr>
<th>Value of Construction</th>
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<tr>
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Table 2A—Construction Permit Fee

#### Construction Permit and Plan Review Fees

**FEES**

**SECTION 108**

By the Building Official, the following fees shall be paid: Plan Review, Permit Fee, and Excavation Permit Fee.

**1. Plan Review Fee**

The Plan Review Fee shall be paid in accordance with the Building Code and the Building Permit Fee Schedule.

**2. Permit Fee**

The Permit Fee shall be paid in accordance with the Building Code and the Building Permit Fee Schedule.

**3. Excavation Permit Fee**

The Excavation Permit Fee shall be paid in accordance with the Building Code and the Building Permit Fee Schedule.

### Notes

- The Plan Review Fee shall be paid in accordance with the Building Code and the Building Permit Fee Schedule.
- The Permit Fee shall be paid in accordance with the Building Code and the Building Permit Fee Schedule.
- The Excavation Permit Fee shall be paid in accordance with the Building Code and the Building Permit Fee Schedule.
Paragraph 2.5

Section 426. Aircraft Fueling Ramp Drains and Aircraft Loading Walkways

I. Aircraft fueling ramp drains and aircraft loading walkways shall be provided, except where such structures shall not be required for the following reasons:

1. Exception:

Exception: damage and aircraft loading walkways.

New Section as follows:

AIRCRAFT FUELING RAMP DRAINS AND AIRCRAFT LOADING WALKWAYS

SECTION 426

426.6. airports for fixed guideway transit systems in accordance with Section 2.5.5.1.6.2.7. Amendment of Section 4.3.1. as follows: (Exceptions 1 through 5 retain and add Exception 6)

APPLICATION FOR HIGH-RISE BUILDINGS

SECTION 4.3.3.

HIGH-RISE BUILDINGS. See Section 4.3.1.

Following the definition of HIGH-RISE TOXIC, add the following definition:

Definitions

SECTION 202
Section 1003.2.5 Smokeproof Enclosures

The section 1003.2.5 Smokeproof Enclosures in Buildings required to comply with Section 403 or 405,

Amend Section 1003.2.5 as follows:

Smokeproof Enclosures

Section 1003.2.5

Unless required by the building official, occupancies with support structural buildings are not required to have the occupant load posted permanent design, but shall be maintained by the owner or authorized agent. Assembly areas and exit access doors from the room or space, unless otherwise permitted by the building official, shall not exceed 50% of the exit capacity. Every room or space that is an assembly area shall be designed to have the occupant load of the room or space posted in accordance with the minimum number of exits from the room or space that is an assembly area.

Section 1003.2.5 Posting of Occupant Load

Amend Section 1003.2.5 as follows:

Posting of Occupant Load

Section 1003.2.5

Operation of mechanical smoke exhaust fans shall be in accordance with the Fire Code. Mechanical smoke exhaust fans shall be an acceptable finish to smoke and heat vents. Mechanical smoke exhaust fans shall be approved by the building official, and be in accordance with the Fire Code.

Section 910.4 Mechanical smoke exhaust

Amend Section 910.4 as follows:

Mechanical smoke exhaust

Section 910.4

Provided in accordance with this section, curtain boards where curtain boards are required by the Fire Code, they shall be

Section 910.3.4 Curtain boards - Where required

Amend Section 910.3.4 as follows:

Curtain boards - Where required

Section 910.3.4

Exception: Areas equipped with approved EPR Sprinkler system.

Section 910.3.12 Sprinklered buildings. Where installed in buildings provided with an approved
$1,000 of a public liability insurance policy for the same amount. The purpose of the
application shall be with the inscription a complete copy in the principal sum of
Amended Section 390.1.2 as follows:

FINANCIAL RESPONSIBILITY

Delet Exceptions 2 and 4 under Section 390.1.3 – Fireworks.

390.13 Fireworks

Supporter - The manufacturer and sale of explosive material shall be prohibited within the

GENERAL

Explosives and Fireworks - General

Append Section 390.1-General as follows:

SECTION 390.1

A single step with a maximum height of 8 inches (203 mm) is permitted for

Amended Section 1 under Section 103.2.7 to read as follows:

ELEVATION CHANGE

Amended Section 103.2.7 as follows:

POSTING OF OCCUPANT LOAD
Section 2

and gas resources

protect the quality of the environment and encourage the orderly production of available mineral, health, safety and general welfare of the public, minimize the potential impact to property.

The Exploration, Development, Production of Oil and Gas and where substances produced in association with gas within the Airport to protect the operations related to the Exploration, Drilling, Developing, Producing, Transporting and storing of general information relating to establish minimum guidelines, regulations and requirements for

The Exploration, Development, and Production of Oil and Gas
Part Nine — Oil and Gas Exploration and Production

1. Preliminary: means the Preliminary Map.


3. Exploration: means geological or geophysical activities, including seismic surveys, related to the search for gas or other subsurface hydrocarbons.


5. Emergency Response Plan: means a plan put in place to deal with emergency situations that may occur at the Drill Site and/or the Operation Site.

6. Drill Site: means the immediate area used during the Drilling, Re-drilling or Re-working of a well.

7. Well: means the immediate area used during the Drilling, Re-drilling or Re-working of a well.

8. Drill: means the immediate area used during the Drilling, Re-drilling or Re-working of a well.

9. Drilling: means the act of boring a new well for the purpose of exploring for, developing or disposing of produced gas or oil.

10. Produced Gas: for the purpose of producing gas, water or any other fluid or substance into the well.

11. Disposal Well: means a well drilled for the purpose of disposing of waste generated during the process of producing.

12. Drilled Well: means any portable framework, lower, mast and/or structure, which is required or used.

13. Re-worked: means the earlier or the date the work is completed for the Drilling, Re-drilling or Re-working of a well.

14. Re-worked: means the earlier or the date the work is completed for the Drilling, Re-drilling or Re-working of a well.


16. Re-worked: means the earlier or the date the work is completed for the Drilling, Re-drilling or Re-working of a well.

17. Re-worked: means the earlier or the date the work is completed for the Drilling, Re-drilling or Re-working of a well.

18. Closed Loop System: means a system utilized while Drilling so that reserve pits are not used and instead sealed pits are used to collect all Drilling Waste.

Plumbing Code: as defined in Part Six.

activity on the Airport.

Penalty: means any written license granted by the airport authority for the Operator to undertake

operator: means any written license granted to the airport authority for the operator to undertake

Maintenance, Operation, Pumping or controlling any well, including without limitation, all units

Authorization: means the operator for whom the well is, or will be, actually in charge, and in control of drilling

Dissipation: means for each well the person hired on the commission's form W-1 or Form P-4 who is responsible for the activities associated with gas after drilling activities are complete.

Operation: means the area used for development and production and all operational activities associated with gas other drilling activities are completed.

Oil: means any well drilled, to be drilled, or used for the intended or actual production of oil.

Oil well: means any well drilled to be drilled, or used for the intended or actual production of oil.

known as casinghead gas.

Recovered or extracted from gas, other than gas produced in association with oil and commonly

Recovered or extracted from gas, other than gas produced in association with oil and commonly

Oil: means crude petroleum oil and other hydrocarbons regardless of gravity which are produced

Mechanical Code: as defined in Part Five.

Natural gas: means any well drilled, to be drilled, or used for the intended or actual production of natural gas.

Gas well: means any well drilled, to be drilled, or used for the intended or actual production of gas.

Petroleum or Gas: pressurized conditions and/or the gaseous components of vapors occurring in or derived from gas or well.

Gas: means any fluid, either combustible or noncombustible, which is produced in a natural

Fuel gas: code as defined in Part Seven.

Underground changes in hydro-carbon-bearing formations to open.

Fracturing: means the injection of a substance into a well or formation so as to cause

Fracturing: means the injection of a substance into a well or formation so as to cause

Drain Tank: means any tank whether open or closed to the atmosphere used to hold water for

Fire Department: means the fire department of the airport.

Fire Code: as defined in Part Three.
OPERATOR'S AGENT

SECTION 4

A violation of this resolution, defined as a failure to provide any person to provide any such requested material shall be deemed a violation of this resolution. Failure to provide a written notice of any person to receive any such requested material shall be deemed a violation of this resolution. Failure to provide a written notice of any person to receive any such requested material shall be deemed a violation of this resolution. Failure to provide a written notice of any person to receive any such requested material shall be deemed a violation of this resolution.

The Building Official shall have the authority to issue any orders or directions required to implement the intent and purpose of this resolution. The Building Official shall have the authority to issue any orders or directions required to implement the intent and purpose of this resolution. The Building Official shall have the authority to issue any orders or directions required to implement the intent and purpose of this resolution. The Building Official shall have the authority to issue any orders or directions required to implement the intent and purpose of this resolution.

The Building Official is charged with the administration and enforcement of this part. The Building Official is charged with the administration and enforcement of this part. The Building Official is charged with the administration and enforcement of this part. The Building Official is charged with the administration and enforcement of this part.

AIRPORT OVERSIGHT

SECTION 3

Producing gas or oil from the airport means any single hole or bores, or any portion, formation, or strata, for the purpose of:

- Well: means the United States Environmental Protection Agency.
- USEPA: means the United States Environmental Protection Agency.
- TCEQ: means the Texas Commission on Environmental Quality.
- SWPPP: means stormwater pollution prevention plan.
- Other right-of-way: means any street, highway, sidewalk, alley, avenue, researched parking area, easement of
- Street: means any street, highway, sidewalk, alley, avenue, researched parking area, easement of

Re-working: means re-completion of a new well located in essentially the same place as an earlier
Re-drill: means the drilling of a new well located in essentially the same place as an earlier
Completion: means the period between Completion of Drilling and the Abandonment of the
WELL
Part Nine – Oil and Gas Exploration and Production

Disposal Well as applicable.

Well or Disposal Well established at the ground surface will be considered a new Well or

if the well is clear of confinements, will a Disposal Well permit be issued. Each new

Records of the Division's property, District Water must be secured for confinements, and only

from oil and gas exploration and production within the boundaries of Dallas County and

one (1) Well. A Disposal Well permit will only be issued for disposal of brine, water

the Operator shall apply for and obtain a "Permit" for the disposal of each Well or Disposal

construction of ties, Free Trains, or tank batteries, fracuring and pressuring.

include, but are not limited to, initial site preparation, re-working, drilling, operations,

permits issued by the Building Official in accordance with this Resolution. Such activities

permits in accordance with this Resolution. Trees within the boundaries of

Well or re-working and work required to produce all or operation of any Well or Disposal

re-working or operation of any Well or Disposal

a contractor or assignee of any person shall drill any Well or Disposal Well, assisted in any

No person acting either in the capacity of an agent, employer, independent

Gas Well and Disposal Well Permit Requirements

SECTION 6

Geophysical test. Geophysical test, seismograph tests, or any test method to be used,

(c) Under no circumstances may explosive charges, including, but not limited to, the use of

(d) Detailed explanation of the survey or test method to be used.

(e) Detailed mapping of location and extent of the proposed Geophysical test.

(f) Address (

(g) Operator/applicant name, phone number, fax number, physical address, and e-mail

include, but is not limited to, the following information:

A Permit shall be required for all Geophysical tests, including the use of seismic surveys.

Seismic Survey Permit Requirements

SECTION 5

This Resolution

operations within the Airport are discontinued. Failure to do so shall be deemed a violation of

Building Official in writing of any change in such agent or such mailing address unless

certified mail. Every Operator desiring such agent shall within ten (10) days notify the

No person acting either in the capacity of an agent, employer, independent
The term of this Resolution shall be deemed to be incorporated in any Permit issued by the Operator, and shall be bound by any other governmental agency.

No Permit shall be issued for any Well to be drilled that is not in compliance with this Resolution.

A Permit shall not be issued for any Well to be drilled within the roadway identified by FEMA on the most current FIRM, unless granted by the Building Official.

A Permit shall not be issued for any Well to be drilled within the roadway identified by which may be required by any other governmental agency.

Permits required by this Resolution are in addition to and are not in lieu of any permit.

A Permit shall automatically terminate, unless extended, if Drilling is not commenced.

Permits have not changed.

Location have not changed.

Any other person who intends to re-work a Well using a Drilling rig or to engage in Drilling related to the activities will be conducted...
the location, materials and dimensions of fencing improvements as required.

5. Parking, loading, and maneuvering areas.

6. Curtail locations.

7. Outside storage areas.

8. The location of mechanical equipment.

9. The location and intensity of exterior lighting fixtures.

a. Location of proposed buildings and structures indicating sizes in square feet.

b. Location of proposed buildings and structures indicating sizes in square feet.

c. Location of proposed drill sites and operation sites indicating sizes in square feet.

d. Location of proposed drill sites and operation sites indicating sizes in square feet.

e. Location of proposed drill sites and operation sites indicating sizes in square feet.

Permit Application

Section 7

1. The date of application and type of permit requested.

2. Map showing proposed transportation route and road(s) for equipment, chemicals or

3. Proposed well name and well depth.

4. Name, telephone number, fax number, physical address of individual designated to

5. Names and addresses of representatives of operator, agent with supervisory

6. Location of proposed drill site and operation site.

7. Registered Professional Land Surveyor.

8. Sign on this blank shall be signed by the Building Official. The application shall include the

9. Place review fees and shall be signed by the Operator, or some person duly authorized to

a. Every application for a permit issued pursuant to this resolution shall be on forms

b. The application shall include the

1. Following information:

2. Waste produced or produced under the permit.
8. Part Nine – Oil and Gas Exploration and Production

- A copy of the TCEO permit.
- A copy of the determination by the TCEO of the depth of usable quality ground water.
- A description of the water source to be used during drilling.
- A description of public utilities required during drilling and production.
- A copy of the approved Commission Form W-1 and/or P-4.
- A copy of all reports and permits required by the Commission, specifically including:
  - Location of 100-year flood limits where applicable.
  - Location of 100-year flood limits at "z" = 2000.
  - Site of Operation Site.
  - North arrow at a maximum scale of 1:200 immediately adjacent to the Drill Site.

Preparation:

1. Date the drawing was prepared with name, address, and phone number of:
   - Airport boundaries where applicable.
   - DRILL Site and Operation Site plans shall be submitted on a sheet size of 24" x 36" minimum.
2. Site of Operation Site immediately adjacent to the Operation Site.
3. Waste disposal locations.
Official for approval and issuance of the permit.

One of those conditions that caused the denial and refusal is that the permit was made

Permit for the activity for which the permit application was made.

All requirements of this Resolution are met, the Building Official shall issue a

Permit

The provisions of this Resolution shall apply to any application for a permit that is filed

Approved or denied

Permit. The Building Official shall determine whether the permit application shall be

After the filing of a completed application, payment of permit and plan review fees and

Applications for permits based on the criteria established by this Resolution.

If the responsibility of the Building Official to review and approve or disapprove all

PENDING PROCEDURE

SECTION 8

A map showing the location of all underground transmission pipelines.

Response Plan shall be kept on site.

Transportation, the fire code, and/or the U.S. EPA, a copy of the Emergency

Existing guidelines established by the Commission. TCEQ, Texas Department of

Emergencies. Construction of production of a gas well shall use existing Emergency Response Plan established with pertinent procedures to minimize any hazard

Operator shall submit to the Building Official, for review and approval, an

Building Official.

A copy of the Hazardous Materials Inventory Statement

Building Official.

Three copies of a Hazardous Materials Management Plan and additional all

Transported and/or temporarily used on the drill site shall be provided to the
to persons that were not associated with the activities covered by the existing permit.

If the activities proposed by the amendment are materially different from the activities covered by the existing permit, an amended permit shall be filed with the Building Official for review.

(5) an amended plan

and shall include the following:

(6) Amendments for amended permits shall be in writing, shall be signed by the Operator,

(4) Locations and quantities of equipment as determined by the Building Official:

Site access:

(3) Description beyond one hundred fifty feet (150') of the permitted depth:

Re-drilling:

(2) Site of operation of the activities:

(1) AN AMENDED GAS WELL PERMIT

Section 9
be served in person or by registered or certified mail; and
notices from the Airport Board which person must be a resident of Texas that can receive
information within ten (10) days of the change occurs:

(a) The Operator shall notify the Building Official of any changes to the following

PERIODIC REPORTS

SECTION 11

Commission and request that the Commission take any appropriate action
Resolution, the Airport Board, upon written notice to the Operator, may notify the
Resolution Official or the Fire Chief

(b) If the Operator does not cure the noncompliance or if the time specified in this
Resolution is exceeded, the Commission or the Building Official may suspend or
revoke the Permit pursuant to the provisions of this Resolution.

(c) If the Operator fails to comply with the provisions of this Permit, the Airport Board may issue
a Notice of the cancellation of the Permit. The Building Official may also request that the Operator
comply with any requirement of a Permit (including any representation) fails to

SUSPENSION OR REVOCATION OF PERMITS

SECTION 10

Official may require the amendment to be processed as a new Permit application.
Part Nine - Oil and Gas Exploration and Production

Bond. A Bond shall be executed by a Reliable Bonding or Insurance Institution and Executed by a Holder of Credit as follows:

(1) Bond's Interrogable Letter of Credit as follows:

(2) Promissory Note to the Permittee conditioned by the Operator

(3) Promissory Note to pay all fines, penalties and other assessments imposed due to breach of Official Notice as possible, but before operations as determined by the Permittee

(4) Promissory Note to the Permittee conditioned by the Operator

(5) Promissory Note to pay all fines, penalties and other assessments imposed due to breach of Official Notice as possible, but before operations as determined by the Permittee

(6) Promissory Note to the Permittee conditioned by the Operator

(7) Promissory Note to pay all fines, penalties and other assessments imposed due to breach of Official Notice as possible, but before operations as determined by the Permittee

(8) Promissory Note to the Permittee conditioned by the Operator

General Requirements. The Permittee shall be required to:

BOND, LETTERS OF CREDIT, INDEMNITY INSURANCE

SECTION 1

Previously required to the Building Official, the Operator has a notice of the existence of such reports or complaints, a written report to the Building Official identifying any changes to the information, and a written report to the Operator is required. The Operator shall submit a written report to the Building Official identifying any changes to the information, and a written report to the Operator is required. The Operator shall submit all reports or complaints to the Building Official and the Operator is required to submit a written report to the Building Official identifying any changes to the information. The Operator shall submit a written report to the Building Official identifying any changes to the information.

(1) The Operator shall provide a copy of any "Notice of Complaint" or "Notice of Decision" in writing to the Operator within thirty (30) days after submission to the Commission and a copy to the Permittee within thirty (30) days after submission to the Commission and a copy to the Permittee.

(2) The Operator shall provide a copy of any "Notice of Decision" in writing to the Operator within thirty (30) days after submission to the Commission and a copy to the Permittee.

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(9) The Operator shall provide a copy of any "Notice of Decision" in writing to the Operator within thirty (30) days after submission to the Commission and a copy to the Permittee.

(10) The Operator shall provide a copy of any "Notice of Decision" in writing to the Operator within thirty (30) days after submission to the Commission and a copy to the Permittee.
(4) Whenever the Building Official finds that a default has occurred in the performance of any requirement of condition imposed by this Resolution, a written notice shall be given to the Operator. Such notice shall specify the work to be done, the period of time within which the same shall be done, the reasonableness of the estimate of the cost of doing the work, and whether the work to be performed or failure to perform the work with reasonable dispatch when a hazard is present, is a risk of imminent destruction of property or injury to persons unless the work is performed or the condition is remedied within a reasonable time. Any Operator shall, within the time herein specified, other than a default, fail to perform the work to be performed or fail to perform the work within the reasonable dispatch, an immediate penalty of $50,000 shall be assessed to the Operator. The penalty shall be paid in full to the Building Official to be used in the performance of any requirement of condition imposed by this Resolution.

(3) The amount of any security instrument shall be any thousand dollars ($250,000) for any single Well. After completion of a Well the Operator may submit a request to the Building Official to reduce the security bonding to 10 thousand dollars ($100,000) for the remainder of the time the Well is produced without flaw. If a letter of credit is not submitted to the Building Official within thirty days after the expiration of the period of time for which the security was submitted, the letter of credit shall be deemed null and void and the Operator shall be responsible for the entire penalty.

(2) A letter of credit shall be issued by a reputable bank authorized to do business in Texas and shall become effective as of the date the letter is issued. The letter of credit shall remain in force and effect for at least a period of six (6) months after the expiration of the period of time for which the security was submitted.

(1) The Operator will comply with the terms and conditions of this Resolution and all other laws and regulations of the State of Texas. Any Operator shall be authorized to draw upon such letter of credit for replacement, restoration, and all other purposes.

Officer

Official by signing an original signed letter of credit from the banking institution.
Building Official.

The policy proceeds the effective date of the issuance of the Permit by the Permitting authority. The insurance must provide that any fire, theft, or other hazard, including loss from the escape of released or escaped, or those incidents of environmental pollution, which is caused, increased or increased in the investigation, including costs and expenses incurred in the investigation, whether or not the same shall be maintained or whether or not the insurance company shall be responsible for any loss arising from the investigation, including costs and expenses incurred in the investigation, shall be maintained at an amount or least one million dollars ($1,000,000) per loss with an annual aggregate of at least ten million dollars.

Coverage shall be maintained in accordance with any loss arising from the investigation, including costs and expenses incurred in the investigation, whether or not the same shall be maintained or whether or not the insurance company shall be responsible for any loss arising from the investigation, including costs and expenses incurred in the investigation, shall be maintained at an amount or least one million dollars ($1,000,000) per loss with an annual aggregate of at least ten million dollars.

(c) Insurance. The Operator must maintain the specific coverages listed below:

- Environmental pollution liability coverage
- Operator’s self-insurance
- Operator’s self-purchase and maintenance insurance
- Coverage shall be maintained and canceled.

- Substitution, the irrecoverable letter of credit or bond issued in compliance with these regulations shall be maintained and canceled.

When there has been a proper abandonment of the well or wells covered by said regulations, the operator or owners of the well or wells may proceed to abandon the well in accordance with the regulations of this part of the regulations.

In the event the Reserve is not caused the work to be performed and fails or

Resolution of the well or operation site in compliance with the regulations of this part is necessary to protect the property of the well and restore the well and restore the well and restore the well...
No building shall be built over an abandoned well ten feet (10') below the surface unless the Abandonment Board agrees or, in the absence of agreement, the Commission, upon application of the owner of the well, in accordance with the rules of the Commission, shall abandon the well. All wells shall be abandoned in accordance with the rules of the Commission.

**Abandoned Wells.** All wells shall be abandoned in accordance with the rules of the Commission.

**ON SITE AND TECHNICAL REGULATIONS**

**SECTION 14**

A free Tank shall be located at least six hundred feet (600') from any building and at least three hundred feet (300') from any street.

(2) Tank batteries, separators and compressors shall be located at least three hundred feet (300') from any street or any building. The distance shall be calculated from the closest tank, battery, separator or compressor, in a straight line without regard to intersecting streets or other objects in the path of the proposed well.

A free Tank shall be located at least one hundred feet (100') of any existing potable water well.

Within seventy-five feet (75') of any street, highway or nearest rail.

Within six hundred feet (600') from any building.

**SETBACK REQUIREMENTS FOR WELLS; DISPOSAL WELLS AND FRAC TANKS**

**SECTION 13**

The operator has care, custody and control of the oil and gas property, and the operator has full authority over the oil and gas property for all purposes. The operator shall perform all work necessary for the operation of the oil and gas property in a safe and efficient manner.

(2) Control of Well. The policy shall cover the cost of contingencies and the costs of operation of the well that is one of the wells for which the insurance is required.
Any well establishment facilities located within a particular operation site.

Official in the area may direct any operation to cease, evacuate, remove or replace water wells. Whenever necessary to protect health, safety or welfare, the Building Official Board requirements in the event of any conflict between the provisions of this

Compliance. Operator shall comply at all times with all applicable federal, state, and

without prior direct the flow through separation equipment or into a portable tank. In no time shall the well be allowed to flow or vent directly to the atmosphere.

A watchperson shall be required at all times during such operations:

Wells shall be performed during daylight hours only upon the building official approved in writing.

The following requirements shall apply to all fracking operations performed on a

Chemical and materials storages. All chemicals and/or hazardous materials shall be stored in such a manner as to prevent contact, and facilitate rapid remediation and cleaning of any accidental spills. Leaks of diesel fuel shall be reported immediately as required by the American Petroleum Institute. The Operator must clip all drilling wells with a blowout preventor in all cases. Blowout prevention equipment shall be used on all
of the Emergency Response Plan shall be kept on site. A copy of the plan shall be submitted to the Building Official within two (2) business days. A copy of the plans shall be displayed in the Building Official's office, the building, and the building owner's office. The plans shall be updated as necessary and distributed to all personnel and visitors.

Emergency Response Plan shall be kept current. Emergency Response Plan is implemented by the commission. The commission shall ensure that the Emergency Response Plan is implemented by the commission. If the commission is not able to implement the Emergency Response Plan, the commission shall notify the Building Official in writing.

Electric lines. All electric lines to production facilities shall be located in a manner compatible with the immediate area. Electric lines, except those already installed in the surrounding area.

Producing, drilling, and production in this area may be adopted as they become available if capable of producing, drilling, and production in this area may be in accordance with the Building Official or any producer's or producer's agent. The Building Official or any producer's or producer's agent shall be notified of any potential interference with the production site or any flowing incident or potential hazard. As much as possible, incident or potential hazard shall be minimized by the producer's or producer's agent's control on any drilling or operations conducted or operated so that vibrations, dust, and other hazards are minimized. As much as possible, incident or potential hazard shall be minimized by the producer's or producer's agent's control on any drilling or operations conducted or operated so that vibrations, dust, and other hazards are minimized. As much as possible, incident or potential hazard shall be minimized by the producer's or producer's agent's control on any drilling or operations conducted or operated so that vibrations, dust, and other hazards are minimized.

Drip pans and other containment devices. Drip pans and other containment devices shall be filled with a material that will not emit or dissipate any hazardous substances, liquids, solid waste materials, or other hazardous substances. Drip pans and other containment devices shall be filled with a material that will not emit or dissipate any hazardous substances, liquids, solid waste materials, or other hazardous substances. Drip pans and other containment devices shall be filled with a material that will not emit or dissipate any hazardous substances, liquids, solid waste materials, or other hazardous substances.

Dip line lengths. All dip line lengths shall be done during the daylight hours. Dip line lengths shall be done during the daylight hours. Dip line lengths shall be done during the daylight hours.

Property of the Airport. Any structure, lot, storm drain, ditch or sewer, sanitary drain or any body of water or any
unless the Operator has notified the Building Official that the Preliminary will occur before.

(b) Milling exhausts, Examine any internal combustion engine, stationary or mobile, and

(c) Vents, and combustible gases. Each Drill Site and Operation Site shall be kept clear of high grass.

officers

(d) Gas emission of burning restricted. No person shall allow cause of partial gas to be

The Preliminary will be installed as required at every site in accordance with the National

governmental standards of emergency or value to the well distribution line. Light distribution line

shall be equipped with an automatic shutoff device that stops the well.

The Preliminary may require more the extinguishers based on an evaluation of the hazards

provided in each Drill Site and Operation Site at least four portable fire extinguishers the

size, range, impact, and maintenance of which shall be in accordance with the fire

Department Fire Protection Association Standard #10 and Standard #30. The Preliminary

Fire Protection, Sources of Ignition, Precautions, and Supplies shall be approved by

any person of the Department. The Operation is not required by the Preliminary. Under no circumstances shall explosives of any type be used during

Explosive charges.
Operation site fencing at the entrance of each operation site and tank battery or permanent weatherproof signs reading "DANGER NO SMOKING ALLOWED" may be connected in case of emergency.

1. 24 Hour telephone numbers of two (2) persons responsible for the well who will

   a. Well name and number,

   b. Name of Operator

   c. The emergency 911 number;

   d. 24 Hour telephone numbers of two (2) persons responsible for the well who

   (1) A sign shall be immediately and prominently displayed at the gate on the

       (2) Signs (Refer to Part 2 for sign permitting requirements).

       be kept clean and undisturbed at all times.

       logo/photographic beware of the soil, and exposed to wind. All access roads must

       (3) Include, but not limited to the following: discharges from streams and buildings;

       otherwise required by the Commissioner, shall have a surface area of not less than

       section (16) above feet with domes or similar elevation not less than four inches (4") all

       shall be of durable material maintained in good condition, and, unless

       (4) Or higher. Concrete or nonferrous metal, no less than 18" long, 2" in diameter and 2" wide. The

       (5) other considerations may be required by the Commissioner. In particular cases, these requirements governing the roads may be

       (6) Private roads and drainage systems. Prior to the commencement of any drilling, all roads used

       (7) Permitted type of container open to the atmosphere is a Free Tank.

       pipe dope.

       (8) Borehole, lead-free, blowoutproof pipe dope shall be substituted for API specified.

       (9) In the event of any necessary equipment, such as nitrogen and carbon leachloride.

       (10) Approved of such procedures.

       or after daylight hours to meet safety requirements, and the building Official has
Swabbing building and sampling wells. No person shall begin the operation of swabbing.

approved by the Building Official.

Proposed in the This plan shall be an outside of the roadway and shall be subject to

established or maintained within the Airport.

No undetermined the commission shall be constructed.

Storage tanks, both and permanent structures shall consist of the

destruction required by the Commission.

 designations required to the Department, and the Operation, and Well and Lease

or while on a back ground. Each sign shall include the emergency notification

leaders shall re enter will be in separate and shall be on a white background

in any other location approved by the Fire Department. Sign

the Approval of the Inspector shall be not less than five feet (5') more than the total length of such

covered with a transparent or self closing box at the top. The total inside length of the

will be not less than the show casing and all out of the show.

as a requirement has been placed on the show casing of oil and gas production. Any surface

or property trespass. A well or subsurface trespass removed from the surface shall be placed on an

of piercing a well, all deelopment subsurface removed from the surface shall be placed on an

a well without first complying with the provisions of this section. In swabbing, building

(x)
Paragraph 21

Part Nine – Oil and Gas Exploration and Production

Oil and gas exploration and production shall be conducted in a manner to comply with the air and water pollution control regulations. Surface water bodies, such as lakes and rivers, shall be protected from pollution. The disposal of waste shall be in accordance with the applicable regulations. All waste shall be disposed of in a manner to protect the environment.

Official wells shall be identified and marked with a distinctive sign. The operator of the well shall maintain a log of all operations performed on the well. The log shall be kept for a period of five years after the well is abandoned.

Waste disposer: All permitted waste disposal including but not limited to, breaking, and leachate generation shall be disposed of in a manner to comply with the applicable regulations. All waste shall be disposed of in a manner to protect the environment.

Each well must have a sufficient value to determine the well's productivity. The production of the well shall be recorded in the Official Record Book. The operator of the well shall report the production to the Department of Public Safety. The production of the well shall be reported to the Department of Public Safety. The production of the well shall be reported to the Department of Public Safety. The production of the well shall be reported to the Department of Public Safety. The production of the well shall be reported to the Department of Public Safety. The production of the well shall be reported to the Department of Public Safety.

Official wells shall be inspected to prevent such casing and the tops of the wells shall be witnessed by the building official. The owner of the well shall report the incident to the building official. The building official shall issue a permit to drill. The operator of the well shall provide a certificate of completion. The certificate of completion shall be issued by the building official.

Surface casing shall be installed before the intermediate casing. Intermediate casing shall be at least 7,000 psi. The operator of the well shall provide a certificate of completion. The certificate of completion shall be issued by the building official.

Surface casing shall be installed before the intermediate casing. Intermediate casing shall be at least 7,000 psi. The operator of the well shall provide a certificate of completion. The certificate of completion shall be issued by the building official.

Note: This paragraph is a continuation of the previous one.
Repeat of a proper report is filed.

Each owner of operator of a gas pipeline for which a Permit is required under this

use and shall at all times continue until the line is reactivated.

If a pipeline becomes unsafe or is not properly maintained, or if any of the

practicable, excepted prior to the laying of the pipeline.

Grade, level and restore such property to the same surface condition, as nearly as

of Natural and Other Gas by Pipeline: Minimum Federal Safety Standards.


Design, construct, maintain and operate natural gas pipelines in accordance with

Flush in the Building Official a sheet showing the location of such pipelines.

Public utilities located on, under or across a street,

No interference with or damage existing water, sewer or gas lines or the right of

Official. Operator shall

Issues below the existing ground level and viếted and approved by the Building

All new or replacement pipe or pipelines shall be accorded and must be at least 48

segment of new or replacement pipelines, the pipe and pipeline must receive and pass

volume, peak hour and similar, in accordance with the Building Official the pipeline

issue, location, pipe ASTM grade, pipe manufacturer, pipe wall

Installation of pipelines, under or across airport property, The Operator shall apply

the building of a well when other workers are not on the premises.

Watchperson. The Operator must keep a watchperson or security personal on the drill

regulations of the Federal Government, the State, this resolution and any other
(a) No person shall commence any operation to change the completion of a well for the purpose of converting from manual to artificial production of oil and gas of commerce.

(b) No person shall commence any operation to change the completion of a well for the purpose of converting from artificial to manual production of oil and gas of commerce.

(c) No person shall commence any operation to change the completion of a well for the purpose of converting from manual to artificial production of oil and gas of commerce.

(d) No person shall commence any operation to change the completion of a well for the purpose of converting from artificial to manual production of oil and gas of commerce.

(e) All drilling, re-entry, and operations at any well shall be conducted using the best available technology. All persons engaged in drilling or production operations shall comply with all regulations of the AHP and the applicable technology available. All persons engaged in drilling or production operations shall comply with all regulations of the AHP and the applicable technology available. The above regulations shall be in addition to any other regulations approved by the Authority.

(f) All drilling, re-entry, and operations at any well shall be conducted using the best available technology available. All persons engaged in drilling or production operations shall comply with all regulations of the AHP and the applicable technology available. The above regulations shall be in addition to any other regulations approved by the Authority.

(g) All drilling, re-entry, and operations at any well shall be conducted using the best available technology available. All persons engaged in drilling or production operations shall comply with all regulations of the AHP and the applicable technology available. The above regulations shall be in addition to any other regulations approved by the Authority.

(h) All drilling, re-entry, and operations at any well shall be conducted using the best available technology available. All persons engaged in drilling or production operations shall comply with all regulations of the AHP and the applicable technology available. The above regulations shall be in addition to any other regulations approved by the Authority.

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(j) All drilling, re-entry, and operations at any well shall be conducted using the best available technology available. All persons engaged in drilling or production operations shall comply with all regulations of the AHP and the applicable technology available. The above regulations shall be in addition to any other regulations approved by the Authority.

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(l) All drilling, re-entry, and operations at any well shall be conducted using the best available technology available. All persons engaged in drilling or production operations shall comply with all regulations of the AHP and the applicable technology available. The above regulations shall be in addition to any other regulations approved by the Authority.

(m) All drilling, re-entry, and operations at any well shall be conducted using the best available technology available. All persons engaged in drilling or production operations shall comply with all regulations of the AHP and the applicable technology available. The above regulations shall be in addition to any other regulations approved by the Authority.

(n) All drilling, re-entry, and operations at any well shall be conducted using the best available technology available. All persons engaged in drilling or production operations shall comply with all regulations of the AHP and the applicable technology available. The above regulations shall be in addition to any other regulations approved by the Authority.

(o) All drilling, re-entry, and operations at any well shall be conducted using the best available technology available. All persons engaged in drilling or production operations shall comply with all regulations of the AHP and the applicable technology available. The above regulations shall be in addition to any other regulations approved by the Authority.

(p) All drilling, re-entry, and operations at any well shall be conducted using the best available technology available. All persons engaged in drilling or production operations shall comply with all regulations of the AHP and the applicable technology available. The above regulations shall be in addition to any other regulations approved by the Authority.
Every enhanced recovery or Disposal Well shall be constructed so as to seal the
interception zone from the upper portion of the casing. Cement shall be
placed in the interception zone above the upper portion of the casing.

The Building Official shall have the authority to require the immediate shutting in of
any Well if the Planning Commission and Planning Board or any person, firm,
(oo)

off official or any person, firm or corporation are reasonably held, safe and
to ensure that the Agency, Agency, or any non-land Agency, Agency, or any non-land
exposed or removed shall be done by the order of the Planning Commission

The Building Official shall inspect all pressure lines in use at any Well or at any project

six (6) months

At each Well where air or gas is used, there shall be placed on the air or gas line an

m) A gauge used for the transportation of air or gas ranging from 600 to 1,000 pounds

In no case shall air or gas be transported through any Well.

In no case shall a Well be sealed or plugged by a cemented plug. No

In no case shall a Well be sealed or plugged by a cemented plug. No

Note: Use gas or air where the gas or air is required by the building official for safety or

apparent use, or the provisions of this resolution have been and are being complied with.

Official shall give approval for conversion from mining to artificial production. If

Before notifying the Building Official, no such operation is to be commenced. No

Only one exploratory Well shall be drilled within a radius of 2,000 feet of any Well, and

Only one exploratory Well shall be drilled within a radius of 2,000 feet of any Well, and

A non-constructive Well, when sealed and a 1/4-inch female fitting with cutoff valve shall

A non-constructive Well, when sealed and a 1/4-inch female fitting with cutoff valve shall

SCREENING

SECTION 15

The Operator of the well shall notify the Building Official of any down-hole work on an enhanced recovery or Disposal Well. Before performing any down-hole work on an enhanced recovery or Disposal Well, the Operator shall notify the Building Official of at least five (5) days in writing.

The screening test shall be repeated at least every six (6) months and shall be witnessed by the Building Official.

The building Official shall witness the pressure testing of the annulus and the annular pressure between the injection tubing and the production casing shall, when both are installed, be monitored at the tubular and packer in an enhanced recovery or Disposal Well. The building Official shall witness the advancement of performing this work. The Building Official will verify that the Building Official has at least five (5) days in writing the Building Official.

In the event of an enhanced recovery or Disposal Well shall be considered a violation of this Section. Exceeding the injection pressure shall be considered a violation of the Operating Permit, until the established pressure can once again be maintained. The established pressure shall be equal to the test result and any significant elevation from the established pressure shall be equal to the Building Official. A pressure shall be maintained at the annulus between the injection tubing and the production casing and the annular pressure between the production casing and the injection tubing shall be equal to a pressure at least 250 psi greater than the annulus between a gauge with a 1-inch male fitting. The annulus between the production casing and the injection tubing shall be equal to a pressure at least 250 psi greater than the gauge with a 1-inch male fitting. The annulus between the production casing and the injection tubing shall be equal to a pressure at least 250 psi greater than the gauge with a 1-inch male fitting.

The Operator of the well shall not proceed until the Building Official has approved the test results.

The Building Official may suspend or revoke the Building Permit for any enhanced recovery or Disposal Well.

The Building Official shall be responsible for the installation of the injection tubing and packer in an enhanced recovery or Disposal Well.
Part Nine - Oil and Gas Exploration and Production

Operator must provide the Fire Department with a "Knock Padlock" or "Knock Box" site and for a padlock and shall be kept locked except where being used for access to the equipment.

(3) The gear shall be provided with a combination catch and locking attachment device.

Reasons, shall be at least as secure as a chain link fence.

(2) The gear shall be of chain link construction with all-weather screening fabric, that meets the applicable specifications or other approved material, that for safety measures the applicable specifications or other approved material, that for safety measures the applicable specifications or other approved material.

(1) Each gear shall be not less than twelve feet (12') wide and be composed of two (2) gears, each of which is not less than six feet (6') wide, or one (1) shrinking gear not less than twelve feet (12') wide, with a total length of not less than twenty feet (20') wide.

(2) The gate shall meet the following specifications:

(a) Gate specifications, all temporary fences and masonry walls shall be equipped with all covered by safety sufficient to inhibit access to the tank to flow.

(b) Each masonry wall shall be at least eight feet (8') in height.

(c) The masonry walls shall be at least eighteen feet (18') in height.

(d) The masonry wall material and design shall be generally compatible with the masonry wall material.

(e) The masonry wall material and design shall be generally compatible with the masonry wall material.

(f) The masonry wall material and design shall be generally compatible with the masonry wall material.

(g) The masonry wall material and design shall be generally compatible with the masonry wall material.

(h) The masonry wall material and design shall be generally compatible with the masonry wall material.

(3) Each fence shall be surrounded by a temporary chain link fence, with all.

Part Nine - Oil and Gas Exploration and Production

Registration of similar Reclamations, Building and retaining on and or adjacent to the surface, shall be undertaken by the Building Official and shall be in accordance with the standard construction and design practices and shall meet the following minimum requirements:

(2) A masonry wall shall be of a masonry wall material, design and height.

(1) Access the well so to be used only in case of an emergency.

(2) Access the well so to be used only in case of an emergency.
(e) The Operator can only abandon a Well if the Building Official has reviewed and approved the abandonment.

A noise of intention to abandon under the provisions of this Section and stating the date such work will be commenced on or after the date of the building permit, shall be commenced on or after the date of the building permit.

An abandoned well shall be filled in accordance with the Building Official's requirements. A copy of the approved plans of the Building Official shall accompany with all applicable sections in this Resolution:

(1) The Operator shall furnish the following to the Building Official:

(a) A noise of intention to abandon, under the provisions of this Section and stating the date when the work will be commenced on or after the date of the building permit.

(b) A copy of the approved plans of the Building Official shall accompany with all applicable sections in this Resolution:

(7) During abandonment, the Operator shall comply with all applicable sections in this Resolution:

(1) All tanks, towers, and other surface installations shall be removed from the site.

(2) All concrete foundations, pillars, and foreign materials shall be removed from the site.

(3) All structures except for, and other surplus casings, shall be removed from the site, unless otherwise directed by the Commission.

(4) If any soil was contaminated, it shall be removed in accordance with local, State, and Federal Regulations.

(5) All pilings and depressions shall be filled to grade, clean, and compactable soil.

(6) All waste, refuse or waste material shall be removed, and

(7) All waste, refuse or waste material shall be removed, and

(8) All waste, refuse or waste material shall be removed, and

(9) All waste, refuse or waste material shall be removed, and

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(68) All waste, refuse or waste material shall be removed, and

(69) All waste, refuse or waste material shall be removed, and

(70) All waste, refuse or waste material shall be removed, and

(71) All waste, refuse or waste material shall be removed, and

(72) All waste, refuse or waste material shall be removed, and
with the regulation of this Resolution.

Resolution of the Well site to its original condition as nearly as practicable, in conformity
prescribed in the requirements of the Commission, the Operator shall be responsible for the
abandonment of a Well. Whenever abandonment occurs

Plugged and Abandoned Wells

SECTION 17

section of the Building Official in gaining control of said Well
owners in securing payment of any expenditure made by the Airport Board pursuant to such
owner shall then have a valid lien against the interior of such Well. The Airport
Building Official may then employ any well control expert or expert of other contractors
Building Official may then employ any well control expert or expert of other contractors.
The Building Official may then employ any well control expert or expert of other contractors.

Blownout. In the event of the loss of control of any Well, Operator shall immediately

Section 17. The above colors include: red, gray and neutral colors accompanied by the Building Official

Painting. All produced equipment shall be painted and maintained at all times.

Property affected by such spill, leak or malfunction.

Operator shall remove or cause to be removed to the satisfaction of the Department
Operators shall clean the Drill Site after Operation. After the Well has been completed on this basis, an

CLEANUP AND MAINTENANCE

SECTION 16

Sixty (60) days.

Production activities and repair all damage to property caused by such operations within

Abandonment, the Operator shall clean the Drill Site after Operation. After the Well has been completed on this basis, an

(4)
any of the remaining phrases, clauses, sentences, paragraphs and sections of this Resolution.

If the Resolution is declared unconstitutional or unenforceable by the United States court of
appeals, such unconstitutional or unenforceable phrases, clauses, sentences, paragraphs and sections of
this Resolution are severable, and if any phrase, clause, sentence, paragraph or section of the
Resolution is declared unconstitutional or unenforceable by the court of appeals, such unconstitutional or
unenforceable phrases, clauses, sentences, paragraphs and sections of this Resolution shall be declared
unconstitutional or unenforceable by the United States court of appeals.

SECTION 19

SECURITY CLAUSE

Estimated costs and expenses.

The Operator, the Airport Board shall inform the Operator of the intended scope of work and the
advisory panel of the Airport Board, shall be assessed pursuant to this Resolution. Prior to the employment of a technical
consultant or representatives, the Airport Board shall assess the skills and qualifications of the consultant or representative.

In the case of such technical consultant(s), the Airport Board shall be advised of the cost for such services.

The technical consultant or representatives may be employed to advise on such matters relating to the operation of the
airport, and may be retained by the airport. The Airport Board may from time to time employ a technical consultant or representative.

SECTION 18

TECHNICAL ADVISOR