

**JANUARY 19, 2011 CITY COUNCIL BRIEFING AGENDA
CERTIFICATION**


This certification is given pursuant to Chapter XI, Section 9 of the City Charter for the City Council Briefing Agenda dated January 19, 2011. We hereby certify, as to those contracts, agreements, or other obligations on this Agenda authorized by the City Council for which expenditures of money by the City are required, that all of the money required for those contracts, agreements, and other obligations is in the City treasury to the credit of the fund or funds from which the money is to be drawn, as required and permitted by the City Charter, and that the money is not appropriated for any other purpose.



Mary K. Suhm
City Manager



Date



Edward Scott
City Controller



Date

RECEIVED

2011 JAN 14 PM 5:01

CITY SECRETARY
DALLAS, TEXAS



COUNCIL BRIEFING AGENDA

January 19, 2011

DATE

(FOR GENERAL INFORMATION AND RULES OF COURTESY PLEASE SEE OPPOSITE SIDE.)

(LA INFORMACIÓN GENERAL Y REGLAS DE CORTESÍA QUE DEBEN OBSERVARSE

DURANTE LAS ASAMBLEAS DEL CONSEJO MUNICIPAL APARECEN EN EL LADO OPUESTO, FAVOR DE LEERLAS.)

General Information

The Dallas City Council regularly meets on Wednesdays beginning at 9:00 a.m. in the Council Chambers, 6th floor, City Hall, 1500 Marilla. Council agenda meetings are broadcast live on WRR-FM radio (101.1 FM) and on Time Warner City Cable Channel 16. Briefing meetings are held the first and third Wednesdays of each month. Council agenda (voting) meetings are held on the second and fourth Wednesdays. Anyone wishing to speak at a meeting should sign up with the City Secretary's Office by calling (214) 670-3738 before 9:00 a.m. on the meeting date. Citizens can find out the name of their representative and their voting district by calling the City Secretary's Office.

Sign interpreters are available upon request with a 48-hour advance notice by calling (214) 670-5208 V/TDD. The City of Dallas is committed to compliance with the Americans with Disabilities Act. **The Council agenda is available in alternative formats upon request.**

If you have any questions about this agenda or comments or complaints about city services, call 311.

Rules of Courtesy

City Council meetings bring together citizens of many varied interests and ideas. To insure fairness and orderly meetings, the Council has adopted rules of courtesy which apply to all members of the Council, administrative staff, news media, citizens and visitors. These procedures provide:

- That no one shall delay or interrupt the proceedings, or refuse to obey the orders of the presiding officer.
- All persons should refrain from private conversation, eating, drinking and smoking while in the Council Chamber.
- Posters or placards must remain outside the Council Chamber.
- No cellular phones or audible beepers allowed in Council Chamber while City Council is in session.

"Citizens and other visitors attending City Council meetings shall observe the same rules of propriety, decorum and good conduct applicable to members of the City Council. Any person making personal, impertinent, profane or slanderous remarks or who becomes boisterous while addressing the City Council or while attending the City Council meeting shall be removed from the room if the sergeant-at-arms is so directed by the presiding officer, and the person shall be barred from further audience before the City Council during that session of the City Council. If the presiding officer fails to act, any member of the City Council may move to require enforcement of the rules, and the affirmative vote of a majority of the City Council shall require the presiding officer to act." Section 3.3(c) of the City Council Rules of Procedure.

Informacion General

El Ayuntamiento de la Ciudad de Dallas se reúne regularmente los miércoles en la Cámara del Ayuntamiento en el sexto piso de la Alcaidía, 1500 Marilla, a las 9 de la mañana. Las reuniones informativas se llevan a cabo el primer y tercer miércoles del mes. Estas audiencias se transmiten en vivo por la estación de radio WRR-FM 101.1 y por cablevisión en la estación *Time Warner CityCable* Canal 16. El Ayuntamiento Municipal se reúne el segundo y cuarto miércoles del mes para tratar asuntos presentados de manera oficial en la agenda para su aprobación. Toda persona que desee hablar durante la asamblea del Ayuntamiento, debe inscribirse llamando a la Secretaría Municipal al teléfono (214) 670-3738, antes de las 9 de la mañana del día de la asamblea. Para enterarse del nombre de su representante en el Ayuntamiento Municipal y el distrito donde usted puede votar, favor de llamar a la Secretaría Municipal.

Intérpretes para personas con impedimentos auditivos están disponibles si lo solicita con 48 horas de anticipación llamando al (214) 670-5208 (aparato auditivo V/TDD). La Ciudad de Dallas se esfuerza por cumplir con el decreto que protege a las personas con impedimentos, *Americans with Disabilities Act*. **La agenda del Ayuntamiento está disponible en formatos alternos si lo solicita.**

Si tiene preguntas sobre esta agenda, o si desea hacer comentarios o presentar quejas con respecto a servicios de la Ciudad, llame al 311.

Reglas de Cortesia

Las asambleas del Ayuntamiento Municipal reúnen a ciudadanos de diversos intereses e ideologías. Para asegurar la imparcialidad y el orden durante las asambleas, el Ayuntamiento ha adoptado ciertas reglas de cortesía que aplican a todos los miembros del Ayuntamiento, al personal administrativo, personal de los medios de comunicación, a los ciudadanos, y a visitantes. Estos reglamentos establecen lo siguiente:

- Ninguna persona retrasará o interrumpirá los procedimientos, o se negará a obedecer las órdenes del oficial que preside la asamblea.
- Todas las personas deben abstenerse de entablar conversaciones, comer, beber y fumar dentro de la cámara del Ayuntamiento.
- Anuncios y pancartas deben permanecer fuera de la cámara del Ayuntamiento.
- No se permite usar teléfonos celulares o enlaces electrónicos (*paggers*) audibles en la cámara del Ayuntamiento durante audiencias del Ayuntamiento Municipal.

"Los ciudadanos y visitantes presentes durante las asambleas del Ayuntamiento Municipal deben obedecer las mismas reglas de comportamiento, decoro y buena conducta que se aplican a los miembros del Ayuntamiento Municipal. Cualquier persona que haga comentarios impertinentes, utilice vocabulario obsceno o difamatorio, o que al dirigirse al Ayuntamiento lo haga en forma escandalosa, o si causa disturbio durante la asamblea del Ayuntamiento Municipal, será expulsada de la cámara si el oficial que esté presidiendo la asamblea así lo ordena. Además, se le prohibirá continuar participando en la audiencia ante el Ayuntamiento Municipal. Si el oficial que preside la asamblea no toma acción, cualquier otro miembro del Ayuntamiento Municipal puede tomar medidas para hacer cumplir las reglas establecidas, y el voto afirmativo de la mayoría del Ayuntamiento Municipal precisará al oficial que esté presidiendo la sesión a tomar acción." Según la sección 3.3(c) de las reglas de procedimientos del Ayuntamiento.

AGENDA
CITY COUNCIL BRIEFING MEETING
WEDNESDAY, JANUARY 19, 2011

Briefings

6ES

- A. Budget Workshop #2: FY 2011-12 Preliminary Outlook
- B. Objectives and Strategies for FY 2011-12
 - Key Focus Area Team Presentations
 1. Public Safety
 2. Economic Vibrancy
 3. Clean, Healthy Environment
 4. Culture, Arts & Recreation
 5. Educational Enhancements
 6. E³ Government

Lunch

- C. Radio Technology Overview

PUBLIC HEARINGS AND RELATED ACTIONS

Sustainable Development and Construction

DESIGNATED ZONING CASES - UNDER ADVISEMENT - INDIVIDUAL

- 5. A public hearing to receive comments regarding an application for and an ordinance granting a Specific Use Permit for gas drilling and production on property zoned an IR Industrial Research District on the south side of Jefferson Boulevard, east of Hardy Road adjacent to the water canal in the westernmost quadrant of the Hensley Field Airport and Naval Base
Recommendation of Staff: Approval for a ten-year period with eligibility for automatic renewal of additional ten-year periods, subject to an existing site plan, operation plan for drilling, operation plan for production and conditions
Recommendation of CPC: Denial without prejudice
Z090-211(WE)
Note: This item was considered by the City Council at a public hearing on January 12, 2011, and was taken under advisement until January 19, 2011 with the public hearing open.

Closed Session

6ES

Attorney Briefings (Sec. 551.071 T.O.M.A.)

- Legal issues regarding Larry Bankston Trial Board Hearing
- Eneida Martinez, Claim No. 10271686
- Benjamin Booker III v. City of Dallas, Cause No. 10-04250-H
- Marcus Wood, et al. v. Tom Leppert, et al., Cause No. 10-14835-M

AGENDA
CITY COUNCIL BRIEFING MEETING
WEDNESDAY, JANUARY 19, 2011

Open Microphone Speakers

6ES

The above schedule represents an estimate of the order for the indicated briefings and is subject to change at any time. Current agenda information may be obtained by calling (214) 670-3100 during working hours.

Note: An expression of preference or a preliminary vote may be taken by the Council on any of the briefing items.

A closed executive session may be held if the discussion of any of the above agenda items concerns one of the following:

1. Contemplated or pending litigation, or matters where legal advice is requested of the City Attorney. Section 551.071 of the Texas Open Meetings Act.
2. The purchase, exchange, lease or value of real property, if the deliberation in an open meeting would have a detrimental effect on the position of the City in negotiations with a third person. Section 551.072 of the Texas Open Meetings Act.
3. A contract for a prospective gift or donation to the City, if the deliberation in an open meeting would have a detrimental effect on the position of the City in negotiations with a third person. Section 551.073 of the Texas Open Meetings Act.
4. Personnel matters involving the appointment, employment, evaluation, reassignment, duties, discipline or dismissal of a public officer or employee or to hear a complaint against an officer or employee. Section 551.074 of the Texas Open Meetings Act.
5. The deployment, or specific occasions for implementation of security personnel or devices. Section 551.076 of the Texas Open Meetings Act.
6. Deliberations regarding economic development negotiations. Section 551.087 of the Texas Open Meetings Act.

Memorandum



DATE **JANUARY 14, 2011**

TO **HONORABLE MAYOR AND
MEMBERS OF THE CITY COUNCIL**

SUBJECT **BOARD AND COMMISSION NOMINEES/RENOMINEES**

The following Board and Commission nominee will be considered on Wednesday, January 19, 2011 for appointment.

The list represents the following category for your consideration:

- DFW Board Nominee (applications attached)

The nominee meets all qualifications for service on this board.

If you need additional information, please advise.


Deborah Watkins
City Secretary

c: Mary K. Suhm, City Manager
Thomas P. Perkins, Jr., City Attorney

**CITY OF DALLAS BOARDS AND COMMISSIONS
NOMINEES FOR DFW BOARD APPOINTMENT
CLEARED FOR COUNCIL ACTION**

DFW DALLAS-FORT WORTH INTERNATIONAL AIRPORT BOARD

- 01 BETTY CULBREATH RENOMINATED REC 11/11/2010
B F 05 C Member since: 02/27/2009 Terms served: 1
Place 01 Dallas Member Term Exp 01/31/2013
Co-nominated by: V.HILL and ATKINS
- 05 BEN MURO RENOMINATED REC 11/11/2010
H M 11 C Member since: 05/31/2005 Terms served: 3
Place 05 Dallas Member Term Exp 01/31/2013
Co-nominated by: MEDRANO and SALAZAR, JASSO
- 11 BRENDA E. REYES RENOMINATED REC 11/11/2010
H F 14 C Member since: 02/28/2009 Terms served: 1
Place 11 Dallas Member Term Exp 01/31/2013
Co-nominated by: JASSO and ATKINS
- 91 JESUS G. GARCIA NOMINATED REC 11/11/2010
H M 03 C
Nominated For Pos. 11
Co-nominated by: MEDRANO and SALAZAR

KEY FOCUS AREA: Economic Vibrancy
AGENDA DATE: January 19, 2011
COUNCIL DISTRICT(S): 3
DEPARTMENT: Sustainable Development and Construction
CMO: A. C. Gonzalez, 671-8925
MAPSCO: 51A H L M R 51B E J

SUBJECT

Authorize an amendment to the Oil and Gas Lease dated February 27, 2008 between the City of Dallas, "Lessor", and XTO Energy, Inc., "Lessee" by: **(1)** extending the primary lease term by 30 months; **(2)** modifying Exhibit A and Exhibit B of the Oil and Gas Lease to describe a total of approximately 703 acres of land; **(3)** modifying Paragraph 5 by limiting drill sites to a maximum of three sites, each of which will not contain more than four acres; and **(4)** adding a provision requiring the pre-disclosure of all chemicals that would be used at the drill sites - Financing: No cost consideration to the City

BACKGROUND

This item authorizes an amendment to the Oil and Gas Lease dated February 27, 2008 between the City of Dallas, "Lessor", and XTO Energy, Inc., "Lessee", to (1) extend the primary term by 30 months, from 36 months to 66 months; (2) modify Exhibit A and Exhibit B of the Oil and Gas Lease to eliminate all tracts except Tracts 1, 2, 3, 4, 5, 7, 8, and 9 for a total acreage of approximately 703 acres of land, located at Hensley Field; (3) modify Paragraph 5 by limiting drill sites to a maximum of three at Hensley Field and no drill site can contain more than four acres; and (4) add a provision that the Lessee agrees that at least seven days before a Special Use Permit application is considered by the City Plan Commission or City Council, Lessee will provide an accurate inventory of chemicals to be injected into the well bore for the purpose of drilling or hydraulic fracturing, or related well bore activities.

PRIOR ACTION/REVIEW (COUNCIL, BOARDS, COMMISSIONS)

City Council approved Resolution No. 08-0720 authorizing Oil and Gas Leases on February 27, 2008.

FISCAL INFORMATION

No cost consideration to the City

OWNER

ExxonMobile Corporation

XTO Energy, Inc.

Louis G. Baldwin, Chief Financial Officer & Director

Brent W. Clum, Treasurer

MAPS

Attached

JEFFERSON BOULEVARD

HENSLEY FIELD

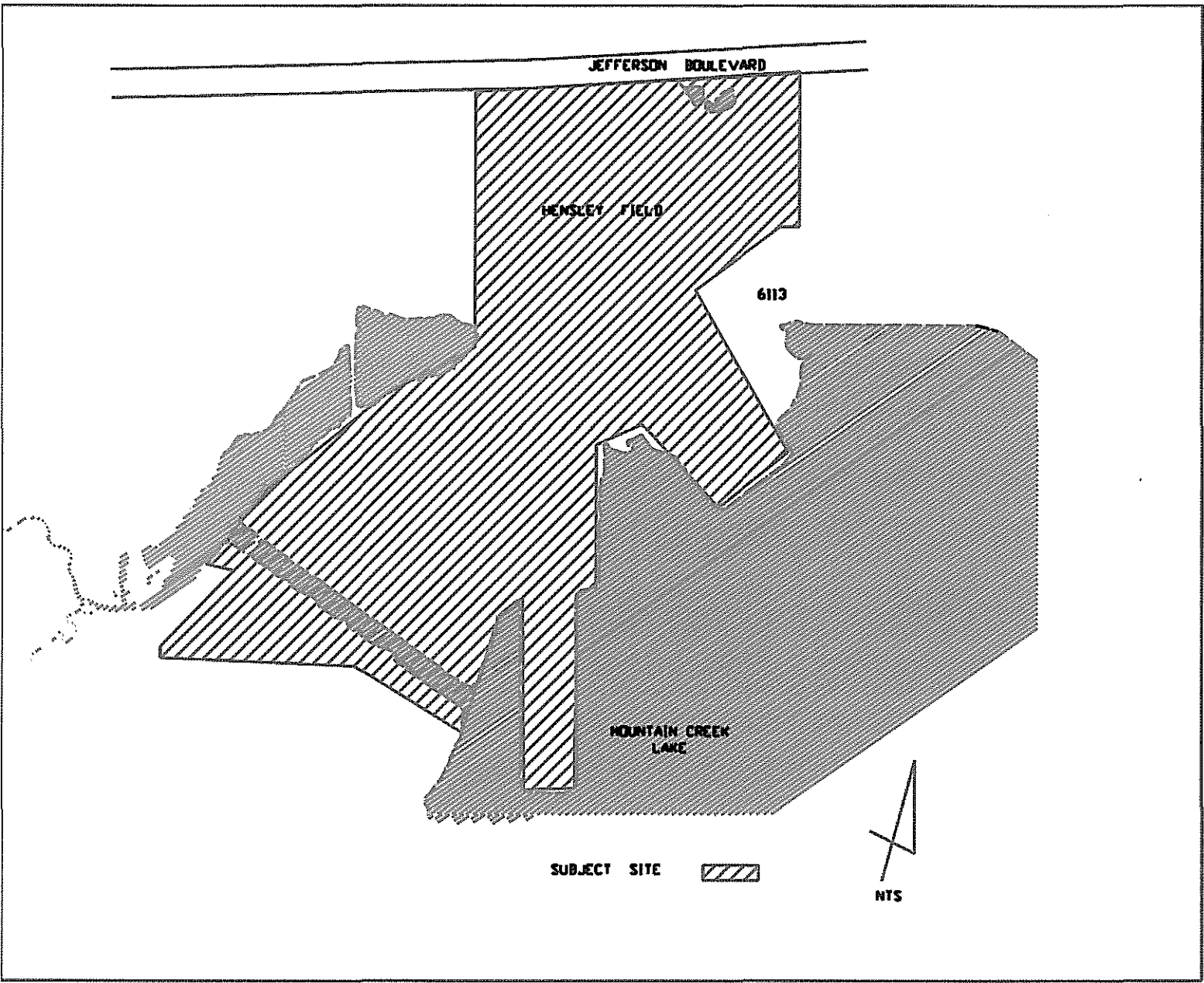
6113

MOUNTAIN CREEK
LAKE

SUBJECT SITE



NTS



January 19, 2011

WHEREAS, on February 27, 2008, the City of Dallas entered into an Oil and Gas Lease with XTO Energy, Inc.; and

WHEREAS, the City of Dallas and XTO Energy, Inc., agree to modify the Oil and Gas Lease;

Now, Therefore,

BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF DALLAS:

SECTION 1. That the City Manager is hereby authorized, upon approval as to form by the City Attorney, to execute an amendment to the Oil and Gas Lease, dated as of February 27, 2008, with XTO Energy, Inc., a Delaware Corporation, as Lessee, and the City of Dallas, as Lessor.

SECTION 2. That the modifications to this lease are:

- (1) Section 2 of the Lease is modified by extending the primary term for 30 months, from 36 months to 66 months.
- (2) Exhibit A and Exhibit B of the Oil and Gas Lease are modified by eliminating all tracts except Tracts 1, 2, 3, 4, 5, 7, 8, and 9 for a total acreage of approximately 703 acres of land, located at Hensley Field.
- (3) Paragraph 5 is modified by the addition of language limiting drill sites to a maximum of three at Hensley Field and no drill site can contain more than four acres.
- (4) Adding a provision to the Lease that the Lessee will provide a list of chemicals to be injected into the well bore for the purpose of drilling or hydraulic fracturing, or related well bore activities and the disclosure shall include every chemical to be used, along with the data sheets of the chemicals to be used.

January 19, 2011

SECTION 3. That this resolution shall take effect immediately from and after its passage in accordance with the provisions of the Charter of the City of Dallas, and it is accordingly so resolved.

**APPROVED AS TO FORM:
THOMAS P. PERKINS, JR.
CITY ATTORNEY**

By: *Julie Woods*
Assistant City Attorney

AGENDA ITEM # 5

KEY FOCUS AREA: Economic Vibrancy
AGENDA DATE: January 19, 2011
COUNCIL DISTRICT(S): 3
DEPARTMENT: Sustainable Development and Construction
CMO: A. C. Gonzalez, 671-8925
MAPSCO: 51A Q R

SUBJECT

A public hearing to receive comments regarding an application for and an ordinance granting a Specific Use Permit for gas drilling and production on property zoned an IR Industrial Research District on the south side of Jefferson Boulevard, east of Hardy Road adjacent to the water canal in the westernmost quadrant of the Hensley Field Airport and Naval Base

Recommendation of Staff: Approval for a ten-year period with eligibility for automatic renewal of additional ten-year periods, subject to an existing site plan, operation plan for drilling, operation plan for production and conditions

Recommendation of CPC: Denial without prejudice

Z090-211(WE)

Note: This item was considered by the City Council at a public hearing on January 12, 2011, and was taken under advisement until January 19, 2011 with the public hearing open.

FILE NUMBER: Z090-211(WE) **DATE FILED:** May 25, 2010

LOCATION: South side of Jefferson Boulevard, east of Hardy Road adjacent to the water canal in the westernmost quadrant of the Hensley Field Airport and Naval Base

COUNCIL DISTRICT: 3 **MAPSCO:** 51A-Q, R

SIZE OF REQUEST: Approx. 3.67 acres **CENSUS TRACT:** 159.00

APPLICANT: XTO Energy Inc

OWNER: City of Dallas

REPRESENTATIVE: Dallas Cothrum
MASTERPLAN

REQUEST: An application for a Specific Use Permit for gas drilling and production on property zoned an IR Industrial Research District.

SUMMARY: The purpose of this request is to allow for the drilling, and production of natural gas on a site at Hensley Field.

CPC RECOMMENDATION: Denial without prejudice

STAFF RECOMMENDATION: Approval for a ten-year period with eligibility for automatic renewal of additional ten-year periods, subject to an existing site plan, operation plan for drilling, operation plan for production and conditions.

DESIGNATED ZONING CASE

BACKGROUND INFORMATION:

- The applicant’s request for a Specific Use Permit will allow for the operation and production of natural gas on Hensley Field, a de-commissioned naval air base. The applicant proposes to drill approximately 12 wells on a 3.67 acre site.
- The request site is one of several proposed gas well sites on Hensley Field. The applicant could propose up to 9 additional drill sites on Hensley Field depending on the success of this site. Additional sites will require Specific Use Permits.
- In September 2007, the City Council approved Ordinance No. 26920 requiring a Specific Use Permit for gas drilling and production in all zoning districts.
- The City of Dallas has entered into an agreement with the applicant to lease the property for gas drilling and production.
- The request site is zoned an IR Industrial Research District. An open channel water canal separates the proposed gas drilling site from the single family uses. The proposed wells are approximately 898 feet from the nearest residential use.

Zoning History: There has not been any recent zoning changes request in the area.

Thoroughfares/Streets:

| Thoroughfare/Street | Type | Existing ROW | Proposed ROW |
|---------------------|--------------------|--------------|--------------|
| Jefferson Boulevard | Principal Arterial | 100 ft. | 100 ft. |

Land Use:

| | Zoning | Land Use |
|-------|--------------|----------------------------|
| Site | IR | Decommissioned Naval base |
| North | IR | Undeveloped, Hensley Field |
| South | IR, R-7.5(A) | Undeveloped, Lake |
| East | IR, R-7.5(A) | Undeveloped, Hensley Field |
| West | IR | Undeveloped |

Comprehensive Plan: The comprehensive plan does not make a specific land use recommendation related to the request, however the forwardDallas! Vision Illustration is comprised of a series of Building Blocks that shows general land use patterns. They are generalized patterns without well-defined boundaries that indicate where certain types and densities of development might logically occur.

The request site lies within an Industrial Area Building Block. This Building Block offers important employment opportunities, occupy large areas of land and usually are near major roads and heavy rail lines. Evolving technology and the need for freight movement through Dallas to the rest of the country and internationally means this sector can offer good opportunities for jobs. Logistics and warehousing, a growing industry with strong potential for upward mobility of skilled workers, would thrive in such areas. Examples include Southport and the Agile Port, parts of West Dallas along I-30, and the Stemmons industrial area. These areas include a mix of low- and medium-density industrial buildings and industrial yards and have large surface parking for cars and trucks. Industrial Areas rely on quality road access and may be linked to rail for freight purposes. Street lanes are wide and intersections are large. Transit, sidewalks and other pedestrian improvements are limited

STAFF ANALYSIS:

Land Use Compatibility: The 3.67 acre site is undeveloped and is located on Hensley Field, a de-commissioned Naval air base, and is in close proximity to the City of Grand Prairie. An open channel water canal, which is west of the request site, will act as a buffer between the proposed gas site and an existing residential development. The nearest single family development is approximately 898 feet from the proposed site.

The applicant's request for a Specific Use Permit will permit the operation and production of gas drilling and extraction. In the Development Code, gas drilling and production means the activities related to the "the extraction of any fluid, either combustible or noncombustible, that is produced in a natural state from the earth and that maintains a gaseous or rarefied state at standard temperature and pressure conditions, or the extraction of any gaseous vapors derived from petroleum or natural gas."

The Development Code requires the applicant to provide the following site plans for a gas drilling and production use:

- Site plan showing existing/original conditions;
- Site/operation plan for the drilling phase; and
- Site/operation plan for the production phase.

The applicant has submitted the following plans for the Specific Use Permit application: an existing conditions plan, an operations plan for the drilling phase, and an operations plan for the production phase. The operation plan for the drilling phase addresses the natural-gas drilling. The plan shows the location of several temporary construction trailers, water tanks, mud tanks, and drilling equipment. A drilling rig with an approximate height of 160 feet will be on site during this phase. The building official will consider this as a temporary structure, similar to a crane used in constructing a tall building. The SUP conditions will limit the drilling phase for 90 days per calendar year,

because drilling (with lighting) will be done 24 hours a day, and noise could impact the surrounding uses.

There are two methods for drilling: an open-loop system and a closed-loop system. An open-loop system uses a lined mud-pit to hold mud. The mud-pit may be a safety hazard and may have a negative impact on adjacent property. In contrast, a closed-loop system uses tanks to hold the mud. There are fewer environmental concerns with a closed-loop system and the applicant is providing a drilling phase plans that will include a closed-loop system. The applicant is proposing to drill approximately 12 wells on site in an area that is 70 feet by 170 feet.

The production plan shows an area in the southwest quadrant of the pad site that will store the equipment (e.g., horizontal separators, water tanks and gas lift compressors). The SUP area will be enclosed by an eight-foot-high chain link fence that will have a vinyl coating. The equipment being used for the drilling phase consists of water pumps, rigs floor, pumps, tanks generators and centrifuge.

The location of the request site is located on an undeveloped portion of land within a de-commission naval air field. The request site is adjacent to an open channel water canal and is near the City of Grand Prairie. The applicant proposes to drill approximately 12 wells to extract natural gas from the site. There are several measures that are in place pursuant to the Dallas Development Code that requires the applicant to restore the site back to it natural state after the wells have been capped. In addition, there are additional provisions in the Code that require the right-of-ways (infrastructure) to be restored.

Staff has reviewed the applicant's request for a SUP for gas drilling and production and is recommending approval for a time period of 10 years with eligibility for automatic renewal of additional 10 year periods, subject to the attached plans and conditions. The City Plan Commission had concerns regarding the potential health of the general public and discussed holding the case under advisement until further studies/reports were concluded by the City of Fort Worth and TECQ. The recommendations from the proposed reports are projected to be released next year. The applicant requested that the City Plan Commission vote on the zoning request because of their obligations under the lease agreement. As a result of the applicant's request, the City Plan Commission recommended denial without prejudice.

The general provisions for a Specific Use Permit in Section 51A-4.219 of the Dallas Development Code specifically state: (1) The SUP provides a means for developing certain uses in a manner in which the specific use will be consistent with the character of the neighborhood; (2) Each SUP application must be evaluated as to its probable effect on the adjacent property and the community welfare and may be approved or denied as the findings indicate appropriate; (3) The city council shall not grant an SUP for a use except upon a finding that the use will: (A) complement or be compatible with the surrounding uses and community facilities; (B) contribute to, enhance, or promote the welfare of the area of request and adjacent properties; (C) not be detrimental to the

public health, safety, or general welfare; and (D) conform in all other respects to all applicable zoning regulations and standards. The request does not appear to have an adverse impact on the surrounding zoning and land uses.

Development Standards:

| DISTRICT | SETBACKS | | Density | Height | Lot Coverage | Special Standards | PRIMARY Uses |
|---------------------------|----------|--|--|--------------------|--------------|-------------------------------------|--|
| | Front | Side/Rear | | | | | |
| IR Industrial research | 15' | 30' adjacent to residential OTHER: No Min. | 2.0 FAR overall 0.75 office/ retail 0.5 retail | 200' 15 stories | 80% | Proximity Slope Visual Intrusion | Industrial, wholesale distribution & storage, supporting office & retail |
| | | | | | | | |

Landscaping: The proposed pad site for a gas drilling and production use will not trigger any landscaping requirements that pertain to landscape requirements in Article X, as amended. The request site is heavily screened with vegetation along the southern and western portion of the Property. Due to the naval base being an emergency air base for commercial aircraft, any additional planting materials around the request area would not be recommended. Additional planting materials may attract birds to the area and could cause problems, if the de-commissioned air base becomes operational in the future.

Traffic: The Engineering Section of the Department of Sustainable Development and Construction has reviewed the request and determined that it will not impact the surrounding street system for the proposed development. The applicant proposes to access the site from W. Jefferson Boulevard. Upon entering the naval base, the large trucks will use the west taxiway to deliver the necessary equipment to the site. A proposed 30 foot gravel access road will be constructed from the west taxiway to the request site.

Miscellaneous – Conditions: Staff incorporated additional regulations in the Specific Use Permit conditions that were proposed by the commissioner of the district even though the City Plan Commissioners did not recommend approval of the request. These additional conditions included: maximum number of wells, Chemical Additive Reports, Evaporation and Land Farming, Dehydration Operations, Water handling, Noise Management Plan, Leaks and Air and Production Samplings.

CPC Action (October 21, 2010)

Motion I: It was moved to recommend **approval** of for a Specific Use Permit for gas drilling and production for a ten-year period with eligibility for automatic renewal of additional ten-year periods, subject to an existing site plan, operation plan for drilling, operation plan for production and conditions (including conditions distributed at briefing) on property zoned an IR Industrial Research District on the south side of Jefferson Boulevard, east of Hardy Road adjacent to the water canal in the westernmost quadrant of the Hensley Field Airport and Naval Base with the following additional changes to the conditions

distributed at the briefing: 1) Condition 14, NOISE MANAGEMENT PLAN (c) to read as follows: “detail how noise impacts will be mitigated (~~e.g.~~, including the providing of acoustical absorption walls around the site to shield neighboring uses), considering specific site characteristics, including, but not limited to, the nature and location, proximity and type of adjacent development, seasonal prevailing weather patterns, including wind directions, vegetative cover on or adjacent to the site, and topography of the site.” 2) Condition 15, LEAKS to read as follows: “All flow lines, compression equipment and shut-off valves shall be inspected for leak detection at least annually, using infrared cameras, filtered and tuned for the wavelengths of sunlight absorbed and re-emitted by natural gas hydrocarbons, or other equally effective detection devices. Reports of such inspections shall be delivered to the Gas Inspector within 15 days of inspection, and no later than 90 days following the date of the preceding ~~annual~~ report. The Gas Inspector shall promptly forward such report to the Director and notify the Director of any potential violation.” 3) Condition 16, AIR SAMPLING to read as follows: “Ambient air sampling, prior to a drilling permit being issued and drilling activity commencing, must be performed to establish a baseline sample for air quality. A second sampling must be taken within 60 days of the first well entering a production phase and annually thereafter. Air samples must be taken by a qualified firm approved by the director of the office of environmental quality. Samples will be analyzed by a qualified 3rd party laboratory, certified by industry standards, and all results will be provided to the ~~city~~ Gas Inspector within 15 days of issuance of the report. The Gas Inspector shall promptly forward such report to the Director and notify the Director of any potential violation.” and 4) Condition 17, PRODUCTION SAMPLING to read as follows: “Within 60 days of the first well entering production, gas samples must be taken and analyzed by a qualified 3rd party laboratory, certified by industry standards, and all results provided to the ~~city~~ Gas Inspector within 15 days of issuance of the report. The Gas Inspector shall promptly forward such report to the Director and notify the Director of any potential violation. Results must provide a thorough breakdown of the gas and record any presence of benzene, hydrocarbons or other constituents.”

Maker: Anglin
Second: Tarpley
Result: Failed: 6 to 7

For: 6 - Anglin, Bagley, Tarpley, Bernbaum, Wolfish, Schwartz,

Against: 7 - R. Davis, Wally, M. Davis, Rodgers, Lavallaisaa, Shellene, Peterson

Absent: 1 - Alcantar

Vacancy: 1 - District 6

Substitute Motion: In considering an application for a Specific Use Permit for gas drilling and production on property zoned an IR Industrial Research District on south side of Jefferson Boulevard, east of Hardy Road adjacent to the water canal in the westernmost quadrant of the Hensley Field Airport and Naval Base, it was moved to **hold** this case under advisement until April 21, 2011

Maker: Peterson
Second: Wally

**Commissioner Peterson withdrew his motion.
Commissioner Wally withdrew her second.**

Motion: It was moved to recommend **denial without prejudice** for a Specific Use Permit for gas drilling and production on property zoned an IR Industrial Research District on south side of Jefferson Boulevard, east of Hardy Road adjacent to the water canal in the westernmost quadrant of the Hensley Field Airport and Naval Base.

Maker: Peterson
Second: Schwartz
Result: Carried: 10 to 3

For: 10 - R. Davis, M. Davis, Rodgers, Bagley,
Lavallaisaa, Tarpley, Shellene, Bernbaum,
Schwartz, Peterson

Against: 3 - Wally, Anglin, Wolfish
Absent: 1 - Alcantar
Vacancy: 1 - District 6

Notices: Area: 1000 Mailed: 48
Replies: For: 0 Against: 3

Speakers: For: Dallas Cothrum, 900 Jackson St., Dallas, TX, 75202
Walter Dueease, 810 Houston St., Fort Worth, TX, 76102
William Cothrum, 900 Jackson St., Dallas, TX, 75202
Against: Raymond Crawford, 2647 Southwood Dr., Dallas, TX, 75233
Mariana Griggs, 1803 Marydale Dr., Dallas, TX, 75208
Marc McCord, 7660 La Bolsa Dr., Dallas, TX, 75248
Jennifer Land, 3905 Weeburn Dr., Dallas, TX, 75229
Timothy Ruggiero, 415 Star Shell Rd., Decater, TX, 76234
Cherelle Blazer, 4815 Darko Dr., Dallas, TX, 75232
Darryl Baker, 2606 Woodmere Dr., Dallas, TX, 75233
Molly Rooke, 5825 Palm Ln., Dallas, TX, 75206

Jim Schermbeck, P.O. Box 253, Slaton, TX, 79369
Jeffery Jacoby, 5920 La Vista Dr., Dallas, TX, 75206
Michele R. Vaughan, 5920 La Vista Dr., Dallas, TX, 75206
Lynn Rooks, 4413 Worth St., Dallas, TX, 75246
Kathryn Rowe, 3140 N. Hall St., Dallas, TX, 75204
Against (Did not speak): Peter Wilson, 8650 Southwestern Blvd., Dallas, TX, 75206
Kevin Vilbig, 8780 Park Ln., Dallas, TX, 75231
Ana Badillo, 4208 Lafayette, Dallas, TX, 75204
J.W. Fain Sr., 3134 Carlson, Dallas, TX, 75235
Daryel McCortt, 4509 Club Estates, Mesquite, TX, 75150
Emily Gammage, 1000 Liberty Cr., Hurst, TX, 76053
Joshua Rollins, 7575 Frankford, Dallas, TX, 75252
Cynthia Gaertner, 8033 Forest Trail, Dallas, TX, 75238
Jane Hoffman, 10720 Sandpiper Ln., Dallas, TX, 75230
Leslie Durlham, 9920 Ridgehaven Dr., Dallas, TX, 75238
Tony Nuncio, 1511 Briarcrest Dr., Dallas, TX, 75224
Justen Ray, 7407 Fair Oaks Ave., Dallas, TX, 75231
David McFatridge, 101 S. Mountain Ridge, Cresson, TX, 76035
Alisa Livingstone, 4207 Live Oak St., Dallas, TX, 75204
Anna Rowe, 5723 Charlestown Dr., Dallas, TX, 75230
Maralyn Hamaker, 1139 Haines Ave., Dallas, TX, 75208
Anita Hamakert, 1137 Haines Ave., Dallas, TX, 75208
Eric Harvey, 4216 Glenwood Ave., Dallas, TX, 75205
Noel Navarrete, 2019 Cloudcroft, Dallas, TX, 75224
Giovanni Salazar, 4420 Fair Vista, Dallas, TX, 75227
Alberto Nunez, 7106 Lovett Ave., Dallas, TX, 75227
Lauren Wyatt, 1240 Dalhart Dr., Richard, TX, 75080
Erica Peterson, 4421 Worth St., Dallas, TX, 75246
Sarah Semrad, 108 S. Rosemont Ave., Dallas, TX, 75208
Thao Reeves, 5804 Kenwood Ave., Dallas, TX, 75206
David Griggs, 13214 Glad acres Dr., Dallas, TX, 75234
Joen Mein, 1415 San Saba Dr., Dallas, TX, 75218
Emily Gossett, 7223 Fenton Dr., Dallas, TX, 75231
John Prude, 6967 Helsem Way, Dallas, TX, 75230
Patty Ballard, 8235 Hunnicut Rd., Dallas, TX, 75228
Roydrick West, 2309 Rexlawn Dr., Dallas, TX, 75227
Crisel Vargas, 6715 Overpark Ct., Dallas, TX, 75217
Amber Bynum, Address not given
Nicole Horn, 826 ½ N. Clinton Ave., Dallas, TX, 75208
Susan Read, 508 Edgeview, Grand Prairie, TX, 75052
Canoace Weinberg, 3930 McKinney Ave., Dallas, TX, 75204
City Staff: Bonnie Meeder, Sustainable Development and Construction
Kris Sweckard, Office of Environmental Quality

**XTO ENERGY INC
OFFICERS**

- Bob R. Simpson Chairman of the Board
- Keith A. Hutton Chief Executive Officer
- Vaughn O. Vennerberg II President
- Louis G. Baldwin Executive Vice President and CFO
- Timothy L. Petrus Executive Vice President – Acquisitions
- James L. Death Senior Vice President – Land
- Edwin S. Ryan, Jr. Senior Vice President – Land Administration
- Mark J. Pospisil Senior Vice President of Geology
- Timothy McIlwain Vice President of Operations – FW Division
- Lindsey Dingmore Vice President of Government and Regulatory Affairs

PELTON LAND SOLUTIONS, LLLP

- Aric A. Head Managing Partner
- Richard R. Payne Managing Partner
- Patrick A. Smith Managing Partner

STAFF'S PROPOSED SUP CONDITIONS

1. USE: The only use authorized by this specific use permit is gas drilling and production.
2. SITE/OPERATION PLANS: Use and develop the Property must compliance with the following attached site and operation plans:
 - (a) Site plan showing existing/original conditions;
 - (b) Site/operation plan for the drilling phase; and
 - (c) Site/operation plan for the production phase.
3. TIME LIMIT: Except as provided in Paragraph (4)(b), this specific use permit expires on (ten year from passage of ordinance), but is eligible for automatic renewal for additional 10-year periods pursuant to Section 51A-4.219 of Chapter 51A of the Dallas City Code, as amended. For automatic renewal to occur, the Property owner must file a complete application for automatic renewal with the director before the expiration of the current period. Failure to timely file a complete application will render this specific use permit ineligible for automatic renewal. (Note: The Code currently provides that applications for automatic renewal must be filed after the 180th but before the 120th day before the expiration of the current specific use permit period. The Property owner is responsible for checking the Code for possible revisions to this provision. The deadline for applications for automatic renewal is strictly enforced.)
 - (b) The Operator shall notify the building official in writing at least 10 days before permanently stopping gas production (abandoning the well). Once the Operator permanently stops production, this specific use permit expires after the Operator restores the Property in accordance with Article XII. After the Operator restores the Property, a new specific use permit is required for any other gas drilling and production operation.
4. HEIGHT: Except temporary structures authorized by the building official, no structure may exceed 24 feet in height.
5. TIME LIMITS ON OPERATIONS: The following limits on operations apply to the gas drilling and production use:
 - (a) DRILLING PHASE: Gas drilling activities may occur 24 hours a day, seven days a week. If a residential use is located within 600 feet of the operation site, the Operator shall begin drilling all of the wells approved by the SUP within one year after receiving a gas well permit for the first well. See Section 51A-12.105(d)(6).

(b) FRACTURING and REWORKING PHASE:

- (1) Except as provided in this subsection, fracturing may occur during daylight hours, seven days a week, except that flowback operations may occur 24 hours a day, seven days a week. See Section 51A-12.105(m)(1).
- (2) Except as provided in this subsection, reworking may occur 24 hours a day, seven days a week.
- (3) If a residential use is located within 600 feet of the operation site, fracturing and reworking may occur no more than 90 days in any 365 day period.

(c) PRODUCTION PHASE: Gas production may occur at any time of day, but the Operator must make any repairs or improvements, other than fracturing or reworking, between 6:00 am to 9:00 pm, Monday through Saturday, except that emergency repairs may be made at any time.

6. MANEUVERING SURFACE: Vehicle maneuvering surfaces must be gravel or a similar material in the locations shown on the site/operation plans.
7. PERMITS: The building official may not issue a certificate of occupancy for a gas drilling and production use until the Operator obtains all required permits from the Railroad Commission of Texas, Texas Commission on Environmental Quality, and all other state, federal, or city agencies.
8. SIGNS: Signs must comply with the provisions for non-business zoning districts in Article VII and gas drilling and production in Article XII.
9. MAXIMUM NUMBER OF WELLS: No more than 12 wells may be on this site.
10. CHEMICAL ADDITIVE REPORTS: At least 10 days prior to commencement of drilling or hydraulic fracturing operations, the Operator will deliver to the Gas Inspector (both as defined in Sec. 51A-12.102.b) a completed **Material Safety Data Sheet** ("MSDS") containing an accurate inventory of chemicals to be injected into the well bore for the purpose of drilling or hydraulic fracturing, or related well bore activities. Such MSDS reports shall disclose every chemical to be used, including quantity, concentrations, combinations, and formulations, sufficient to satisfy the Gas Inspector that full disclosure has been made. All such reports shall be reasonably available to the public upon request. Any failure or refusal to provide such MSDS reports to the Gas Inspector as provided herein shall be a violation as defined in Sec. 51A-12.105(h) and Sec. 51A-12.109.
11. EVAPORATION AND LAND FARMING: No open holding or evaporation pits or "land farming" processes (as that term is commonly understood in the industry)

shall be allowed on the site, and all operations shall be conducted on a "closed loop system" basis, as that term is defined in Sec. 51A-12.102(5).

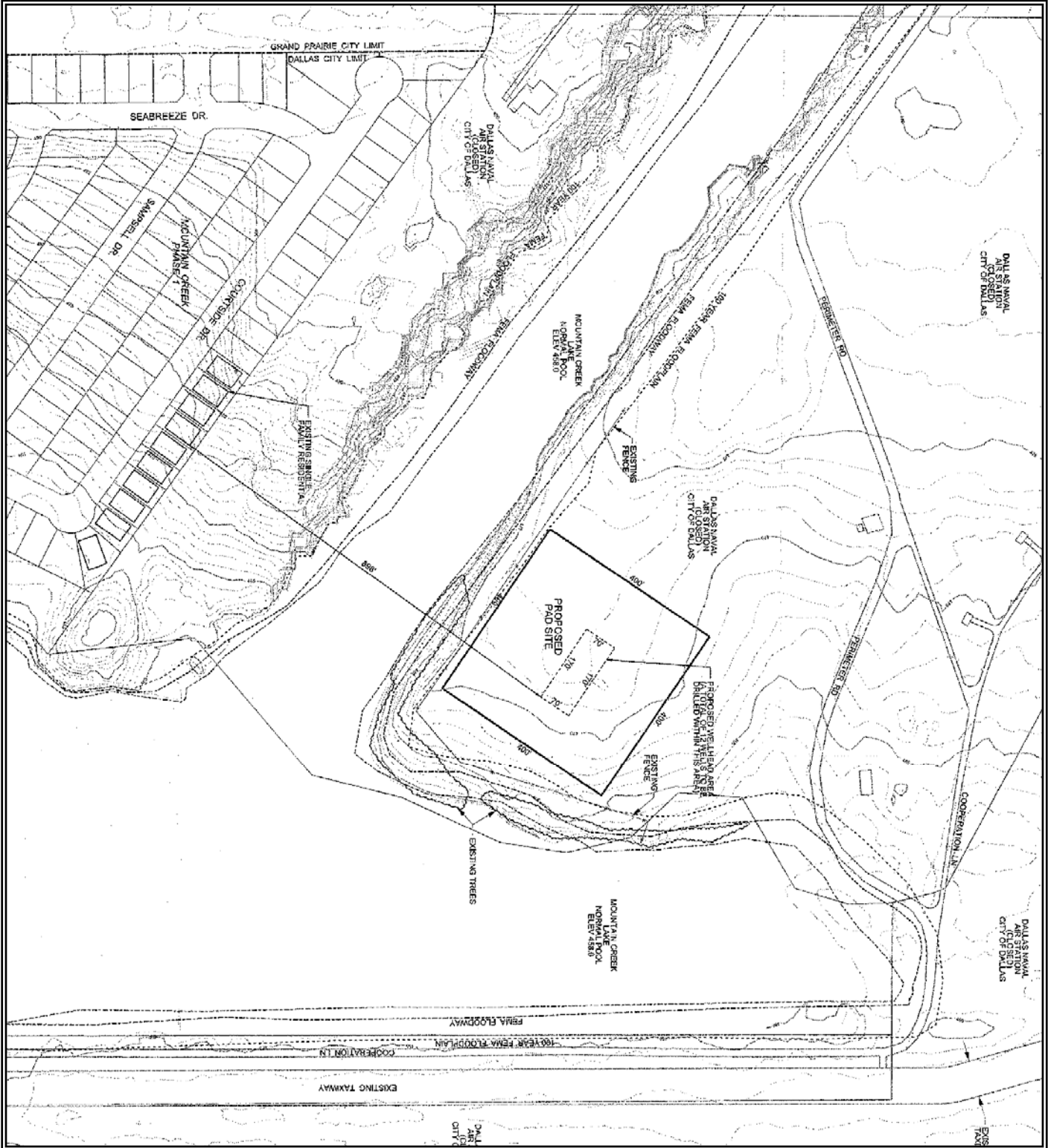
12. DEHYDRATION OPERATIONS: Unless other equivalent means are proposed by Operator and approved by the Gas Inspector, all gas dehydration operations shall be handled by zero-emission separators to minimize fugitive emissions.
13. WATER HANDLING: Within a reasonable time (to be determined by the Director) the Operator shall transmit a certified disclosure to the Gas Inspector stating the **amounts and sources** of all water actually used in any hydraulic fracturing operation. Within a reasonable time (to be determined by the Director) the Operator shall transmit a certified disclosure to the Gas Inspector stating the quantity of all **flow-back or produced fluids** recovered from each well. Within a reasonable time (to be determined by the Director) the Operator shall transmit a certified disclosure to the Gas Inspector stating the **final destination** of all fluids, slurries and muds removed from the site for disposal or reprocessing.
14. NOISE MANAGEMENT PLAN: Prior to the issuance of a gas well permit and the commencement of operations, the Operator shall submit a Noise Management Plan detailing how the equipment used in the drilling, completion, transportation, or production of the well(s) complies with the maximum permissible noise levels set forth in the applicable city ordinance. The noise management plan must:
 - (a) identify operation noise impacts;
 - (b) provide documentation of a professional 72-hour study establishing the Ambient Noise Level prior to construction at the site; and
 - (c) detail how noise impacts will be mitigated (e.g., the providing of acoustical absorption walls around the site to shield neighboring uses), considering specific site characteristics, including, but not limited to, the nature and location, proximity and type of adjacent development, seasonal prevailing weather patterns, including wind directions, vegetative cover on or adjacent to the site, and topography of the site.

The Operator shall be responsible for verifying to the Gas Inspector compliance with this condition and with the noise management plan after the installation of noise generating equipment. Approval of such Noise Management Plan by the Gas Inspector shall be a prerequisite to issuance of a gas well permit for the site.

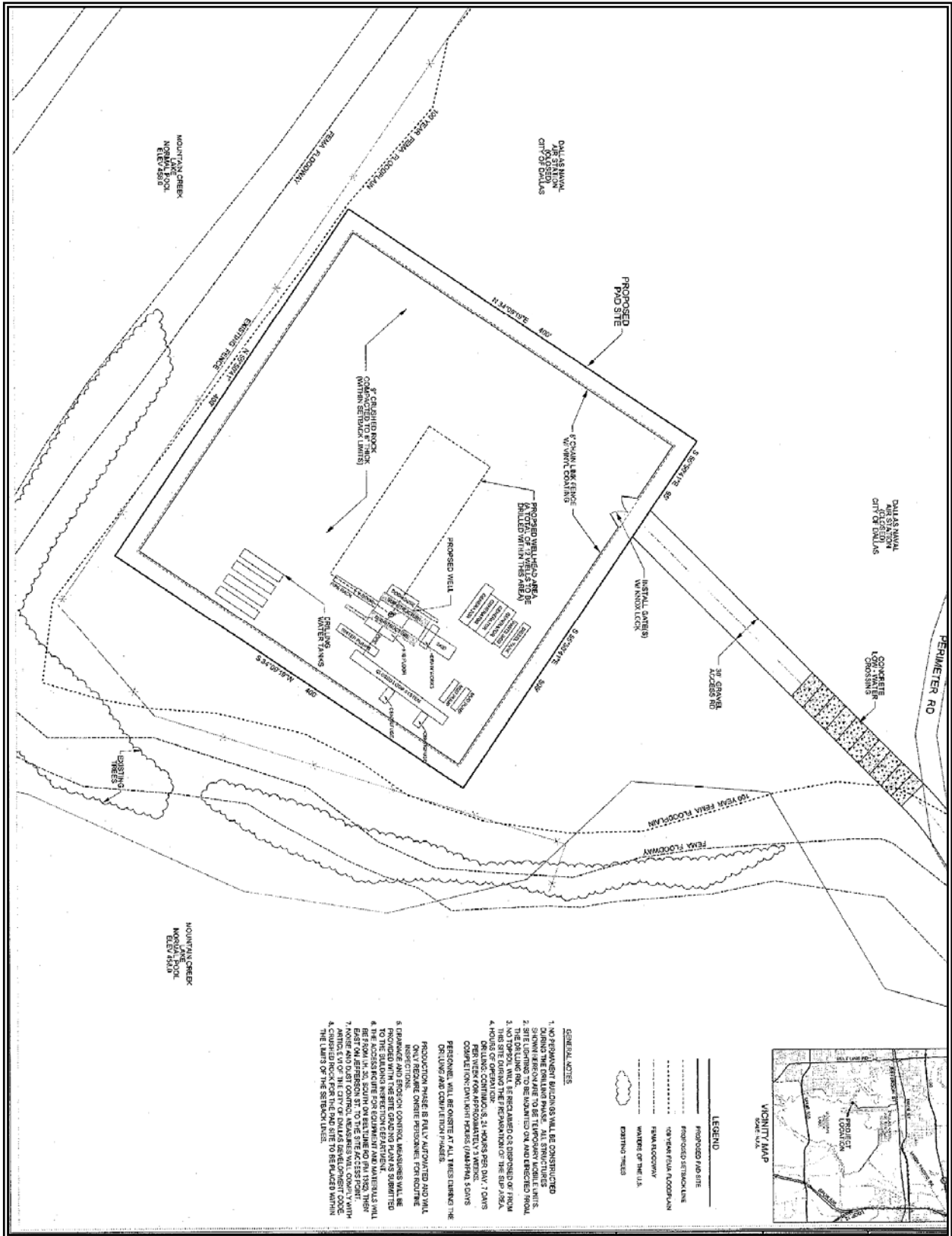
15. LEAKS: All flow lines, compression equipment and shut-off valves shall be inspected for leak detection at least annually, using infrared **cameras**, filtered and tuned for the wavelengths of sunlight absorbed and re-emitted by natural gas hydrocarbons, or other equally effective detection devices. Reports of such inspections shall be delivered to the Gas Inspector within 15 days of inspection, and no later than one year following the date of the preceding annual report.

16. AIR SAMPLING: Ambient air sampling, prior to a drilling permit being issued and drilling activity commencing, must be performed to establish a baseline sample for air quality. A second sampling must be taken within 60 days of the first well entering a production phase and annually thereafter. Air samples must be taken by a qualified firm approved by the director of the office of environmental quality. Samples will be analyzed by a qualified 3rd party laboratory, certified by industry standards, and all results will be provided to the city.
17. PRODUCTION SAMPLING: Within 60 days of the first well entering production, gas samples must be taken and analyzed by a qualified 3rd party laboratory, certified by industry standards, and all results provided to the city. Results must provide a thorough breakdown of the gas and record any presence of benzene, hydrocarbons or other constituents.
18. MAINTENANCE: The Property must be properly maintained in a state of good repair and neat appearance.
19. GENERAL REQUIREMENTS: Use of the Property must comply with all federal and state laws and regulations, and City of Dallas ordinances, rules, and regulations, including the gas drilling regulations.

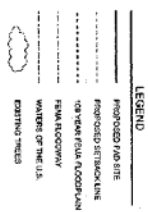
EXISTING CONDITIONS



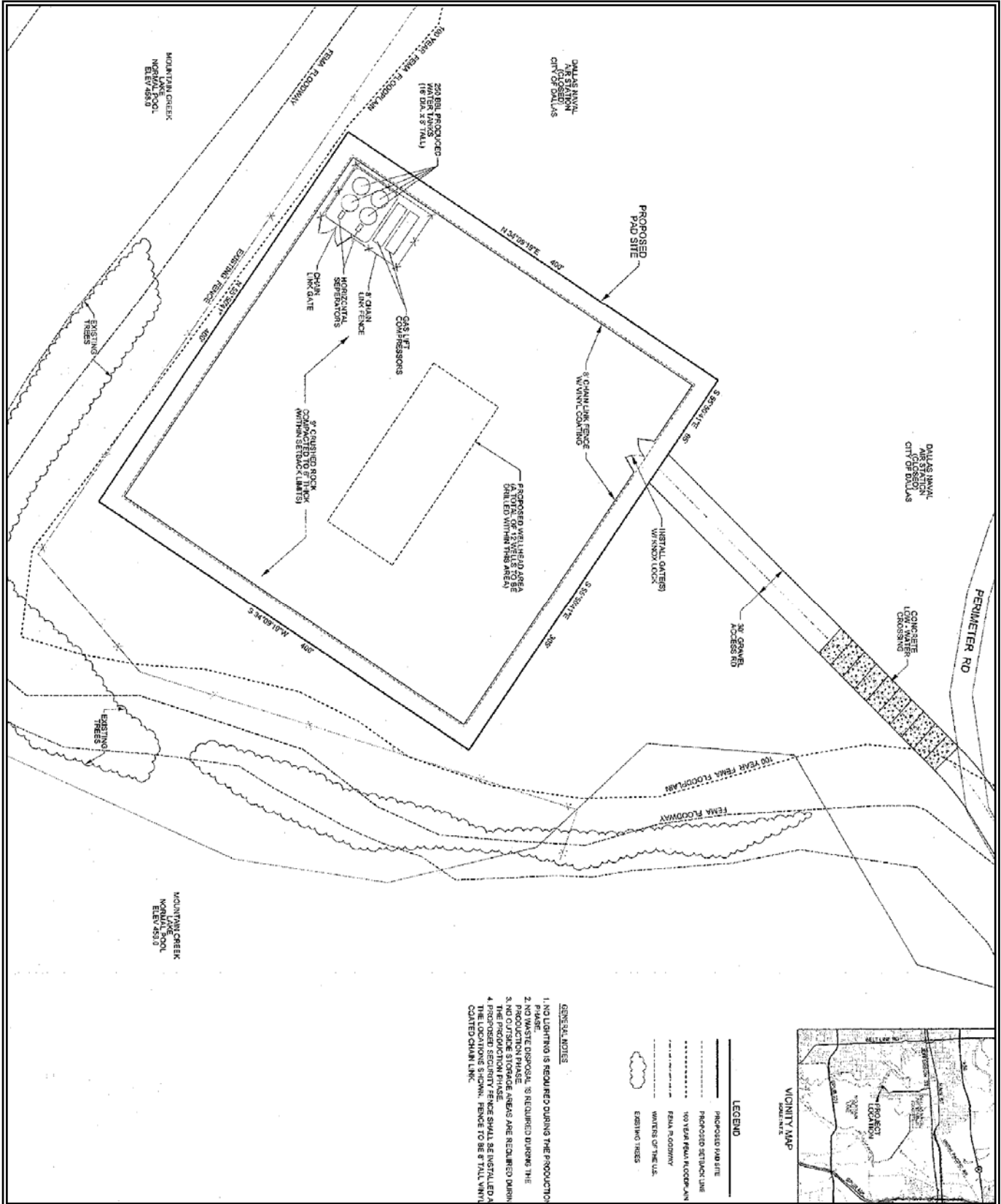
DRILLING PLAN Closed loop mud system



- GENERAL NOTES:**
1. NO PERMANENT BUILDING SHALL BE CONSTRUCTED DURING THE DRILLING PHASE. ALL STRUCTURES WITHIN THE DRILLING PAD SHALL BE DEMOLISHED AND REJECTED FROM THE DRILLING PAD. ALL STRUCTURES SHALL BE DEMOLISHED AND REJECTED FROM THE DRILLING PAD.
 2. SITE LIGHTING TO BE PROVIDED ON AND AROUND THE PAD.
 3. NO OPEN FLAME SHALL BE PERMITTED ON THE PAD AT ANY TIME.
 4. DRILLING CONTRACTORS SHALL MAINTAIN A MINIMUM OF 10 FEET CLEARANCE FROM ALL EXISTING UTILITIES (WATER, GAS, ELECTRICITY, TELEPHONE, ETC.) AND SHALL BE RESPONSIBLE FOR IDENTIFYING AND MARKING ALL UTILITIES.
 5. DRILLING CONTRACTORS SHALL MAINTAIN A MINIMUM OF 10 FEET CLEARANCE FROM ALL EXISTING UTILITIES (WATER, GAS, ELECTRICITY, TELEPHONE, ETC.) AND SHALL BE RESPONSIBLE FOR IDENTIFYING AND MARKING ALL UTILITIES.
 6. DRILLING CONTRACTORS SHALL MAINTAIN A MINIMUM OF 10 FEET CLEARANCE FROM ALL EXISTING UTILITIES (WATER, GAS, ELECTRICITY, TELEPHONE, ETC.) AND SHALL BE RESPONSIBLE FOR IDENTIFYING AND MARKING ALL UTILITIES.
 7. DRILLING CONTRACTORS SHALL MAINTAIN A MINIMUM OF 10 FEET CLEARANCE FROM ALL EXISTING UTILITIES (WATER, GAS, ELECTRICITY, TELEPHONE, ETC.) AND SHALL BE RESPONSIBLE FOR IDENTIFYING AND MARKING ALL UTILITIES.
 8. DRILLING CONTRACTORS SHALL MAINTAIN A MINIMUM OF 10 FEET CLEARANCE FROM ALL EXISTING UTILITIES (WATER, GAS, ELECTRICITY, TELEPHONE, ETC.) AND SHALL BE RESPONSIBLE FOR IDENTIFYING AND MARKING ALL UTILITIES.
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 10. DRILLING CONTRACTORS SHALL MAINTAIN A MINIMUM OF 10 FEET CLEARANCE FROM ALL EXISTING UTILITIES (WATER, GAS, ELECTRICITY, TELEPHONE, ETC.) AND SHALL BE RESPONSIBLE FOR IDENTIFYING AND MARKING ALL UTILITIES.



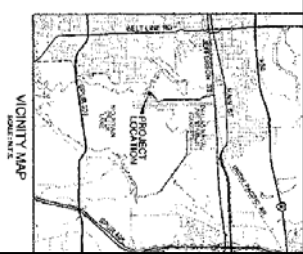
PRODUCTION PLAN

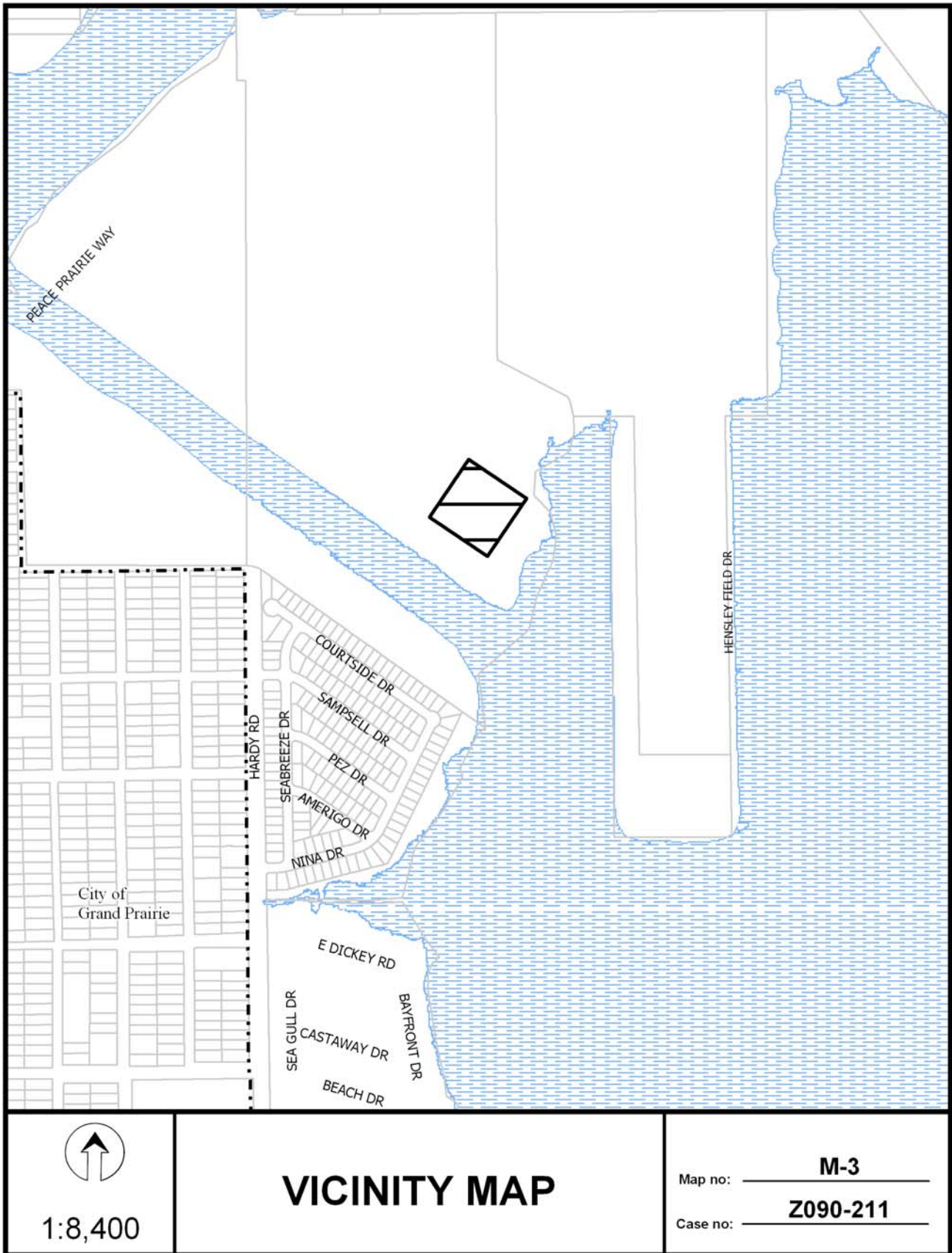


- GENERAL NOTES**
1. NO LIGHTING IS REQUIRED DURING THE PRODUCTION PHASE.
 2. NO WASTE DISPOSAL IS REQUIRED DURING THE PRODUCTION PHASE.
 3. NO OUTSIDE STORAGE AREAS ARE REQUIRED DURING THE PRODUCTION PHASE.
 4. THE PRODUCTION PHASE SHALL BE INSTALLED AT THE LOCATIONS SHOWN. FENCE TO BE 8' TALL VINYL COATED CHAIN LINK.

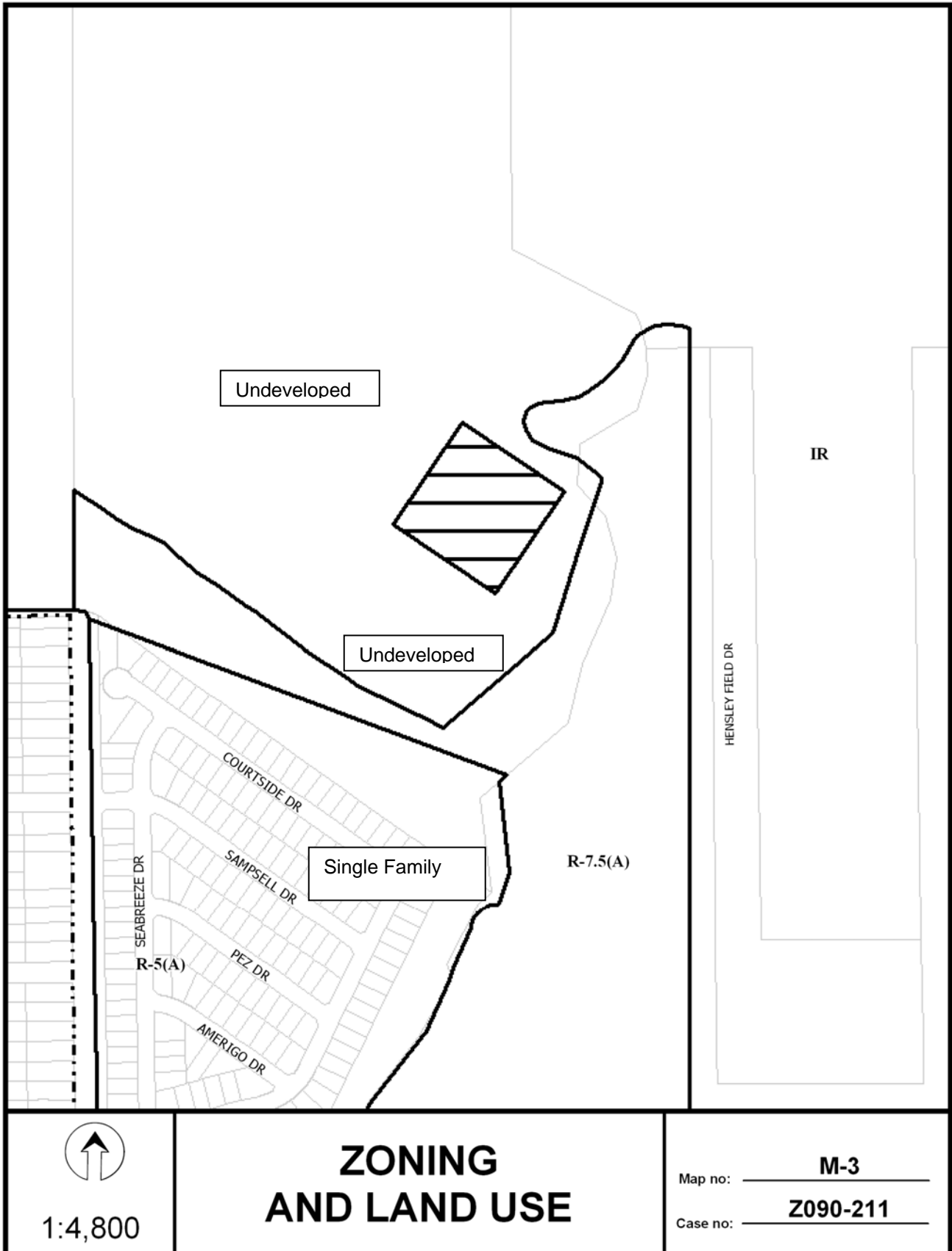
LEGEND

- PROPOSED PAD SITE
- PROPOSED SETBACK LINE
- 100 YEAR FEMA FLOODPLAIN
- FEMA FLOODWAY
- FEMA FLOODWAY
- WATERS OF THE U.S.
- ☁ EXISTING TREES



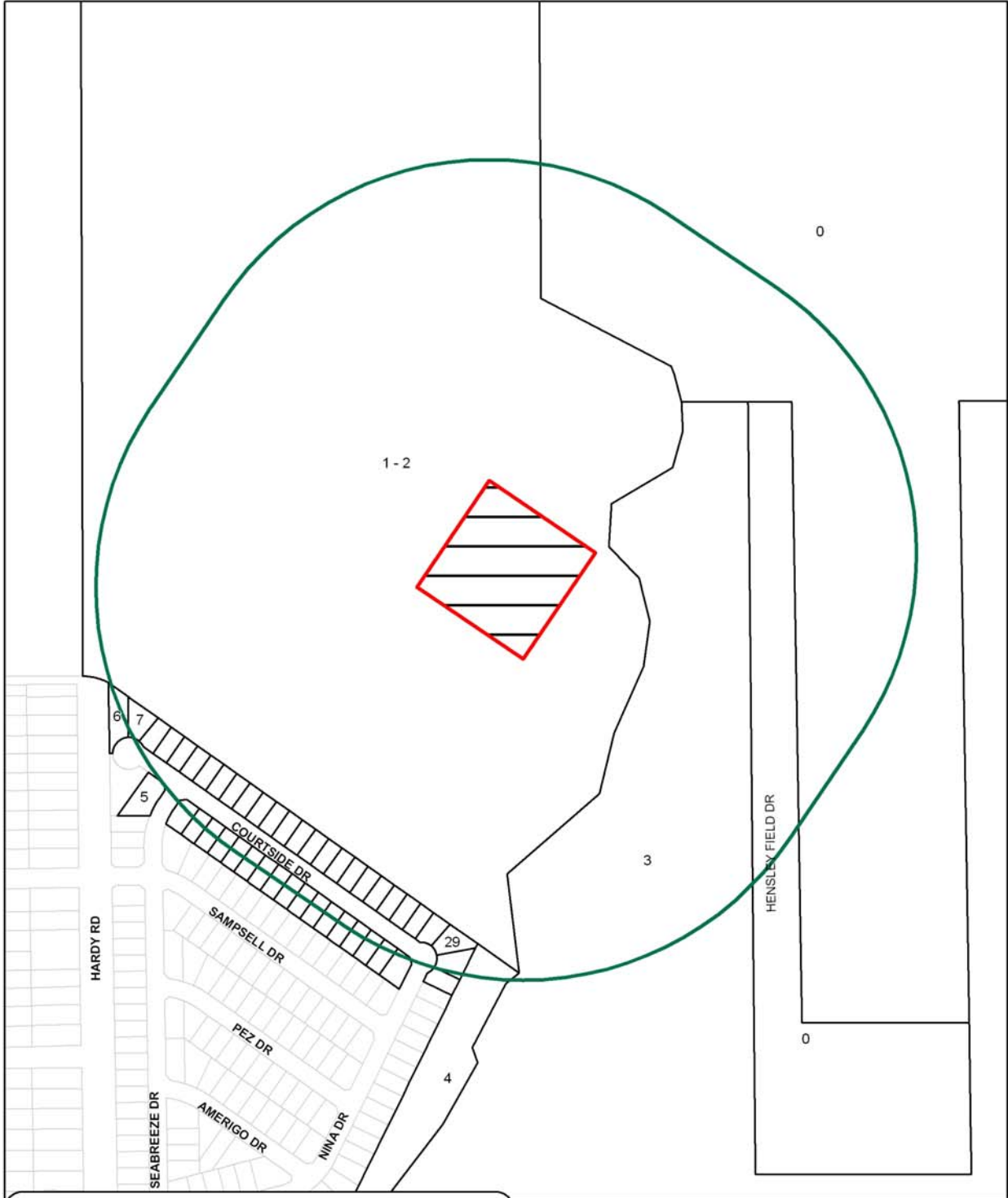


DATE: June 11, 2010



DATE: June 11, 2010

CPC RESPONSES



| | |
|-------------------|---|
| <u>48</u> | Property Owners Notified (50 parcels) |
| <u>0</u> | Replies in Favor (0 parcels) |
| <u>3</u> | Replies in Opposition (3 parcels) |
| <u>1000'</u> | Area of Notification |
| <u>10/21/2010</u> | Date <u>09/16/2010</u> Under Advisement |

Z090-211
M-3
CPC



1:4,800

Notification List of Property

Z090-211

48 Property Owners Notified 3 Property Owners Opposed 0 Property Owners in Favor

| Vote | Label | Address | Owner |
|-------------|--------------|------------------------|-------------------------------------|
| | 1 | 2233 MOUNTAIN CREEK PK | MARNAT CREEK LTD PTNSHP |
| | 2 | 2233 MOUNTAIN CREEK PK | TEXAS UTILITIES ELEC CO |
| | 3 | 2600 MOUNTAIN CREEK | EXTEX LAPORTE L P |
| | 4 | 1774 NINA | BEAZER HOMES TEXAS LP |
| | 5 | 1916 COURTSIDE | DERRICK MAXWELL & KRYSTAL |
| | 6 | 1901 COURTSIDE | TCIF LLC |
| | 7 | 1905 COURTSIDE | ROJAS ADELA & |
| | 8 | 1909 COURTSIDE | VARGAS FELIX SR |
| | 9 | 1913 COURTSIDE | SAYER JENNY |
| | 10 | 1917 COURTSIDE | PADILLA OCTAVIANA J & |
| | 11 | 1921 COURTSIDE | ALONSO ROXANNA & |
| X | 12 | 1925 COURTSIDE | TOMASZEWSKI SERGIO & |
| X | 13 | 1929 COURTSIDE | ALLEN FREDERICK E |
| | 14 | 1933 COURTSIDE | HAWKINS IRVIN |
| | 15 | 1937 COURTSIDE | BIRDOW AMERA M |
| | 16 | 1941 COURTSIDE | NUNEZ CARLOS |
| | 17 | 1945 COURTSIDE | SECRETARY OF HOUSING & URBAN DEV |
| | 18 | 1949 COURTSIDE | MOCTEZOMA ANGELICA |
| | 19 | 1953 COURTSIDE | MAYORE DUKE O |
| | 20 | 1957 COURTSIDE | GALLARDO PATRICIA A |
| | 21 | 1961 COURTSIDE | DIEFER INVESTMENTS |
| | 22 | 1965 COURTSIDE | ALVAREZ CRECENCIO III |
| | 23 | 1969 COURTSIDE | MITCHELL MARTHA |
| | 24 | 1973 COURTSIDE | KALENA KAREN M |
| | 25 | 1977 COURTSIDE | BREINDEL TONI |
| | 26 | 1981 COURTSIDE | ARENAS RICHARD |

Friday, October 22, 2010

| Vote | Label | Address | Owner |
|-------------|--------------|----------------|------------------------------|
| | 27 | 1985 COURTSIDE | CROCKETT CHARLES B & |
| | 28 | 1993 COURTSIDE | MAE FANNIE |
| | 29 | 1997 COURTSIDE | MARUPUDI KUMARA S |
| | 30 | 1602 NINA | MARUPUDI LAKSHMI D |
| | 31 | 1606 NINA | MARUPUDI LASKSHMI & |
| | 32 | 1926 COURTSIDE | MARTINEZ IMELDA |
| | 33 | 1930 COURTSIDE | ARRUBLA LUIS |
| X | 34 | 1934 COURTSIDE | WILSON COREY J |
| | 35 | 1938 COURTSIDE | RAMIREZ ALFONSO & |
| | 36 | 1942 COURTSIDE | HAYES SARITA |
| | 37 | 1946 COURTSIDE | LOPEZ MARIA & |
| | 38 | 1950 COURTSIDE | TREVINO FRANCISO & JUANA |
| | 39 | 1954 COURTSIDE | MARTINEZ JOSE |
| | 40 | 1958 COURTSIDE | UME GENEVIEVE |
| | 41 | 1962 COURTSIDE | COLBERT MILTON |
| | 42 | 1966 COURTSIDE | SHAMSHOIAN SID B |
| | 43 | 1970 COURTSIDE | WILLIAMS TASHA |
| | 44 | 1974 COURTSIDE | CONEJO TOMAS M & |
| | 45 | 1978 COURTSIDE | URUETA ALEJANDRO |
| | 46 | 1982 COURTSIDE | KIMBLE DONALD W & |
| | 47 | 1986 COURTSIDE | DINH MAI & TUAN NGUYEN |
| | 48 | 1990 COURTSIDE | GONZALEZ MARIO A & BLANCA |

